

**EXXON** PRODUCTION RESEARCH COMPANY  
POST OFFICE BOX 2189 • HOUSTON, TEXAS 77001

~~082817~~

**RECEIVED**  
AUG 20 1986

EXPLORATION CONCEPTS DIVISION

DIVISION OF  
OIL, GAS & MINING

R. G. TODD  
Manager

August 15, 1986

RIG SKID

Mr. John R. Baza  
Petroleum Engineer  
Utah Natural Resources  
Oil, Gas, and Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Dear Mr. Baza:

Per your visit of July 23, 1986, to EPR's Sego Canyon well site in Grand County, Utah, with Mr. Glenn Goodwin, you are aware that due to problems with bowed casing, the EPR Sego Canyon #1 was abandoned at 120 feet.

The EPR Sego Canyon #2 is being drilled in place of the EPR Sego Canyon #1; the Sego Canyon #2 is approximately 9 feet south and one foot west of the Sego Canyon #1, and will be drilled with little change from the plan for the Sego Canyon #1 reported in the letter of June 16, 1986, from D.B. Wood to you. Per your telephone conversation of August 14 with Ted Lukas, a plat is attached showing the exact location of the Sego Canyon #2.

At the present time, we are fishing for the core barrel and bit, both of which are stuck on bottom at 756 feet due to the failure of the pin connecting the outer barrel to the drill string on the evening of August 7. Assuming Western American Drilling recovers the fish, the Sego Canyon #2 will be the focus of all our logging and velocity survey programs. We may run a gamma ray log in the Sego Canyon #1, because we do have core recovery from this well bore.

We hope to recommence coring operations on Monday, August 25. Ted Lukas will keep you office fully informed of all developments concerning the Sego Canyon well site.

If you have any questions please call Ted Lukas at the Green Well Motel, Moab, 801-259-6151, or leave a message at 713-965-4016 during working hours; 7:15 A.M.-4:00 PM CST. Ted will be staying at the Green Well for approximately two weeks commencing the evening of August 24.

Thank you.

Very truly yours,

R.G. Todd

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 7-9-86  
BY: [Signature]  
ARI # 43-019-31232

By [Signature]  
for G. J. Moir

TCL:pas  
Attachment

*Seismic / Strat. Test*

032712 - 0000

090809 - New file

RIG SKID

OPERATOR Edson Production DATE 9-4-86

WELL NAME ELR Sego Canyon #2

SEC NW NW 27 T 20 S R 20 E COUNTY Grand

43-019-31232

API NUMBER

*Lee*

TYPE OF LEASE

CHECK OFF:

☐ PLAT

☐ ROAD

☐ NEAREST

This well is ~2336' deep most like  
and the completion document is  
probably in error (says 2236' TD).  
It is currently plugged between 930'  
and 1030' (100' plug) although  
the well is not officially P.A'd.  
Reclamation according to Surface  
Miner's Agreement although there is  
no requirement to plug the well  
itself in the agreement.

*6/30/04*

*It also appears that the well is  
junked.*

20 S 20 E 27

43-019-31232 TW 1

019-31227 PA'd -

TOMMY RYAN

OFFICE 801-818-1584

CELL 714-743-4535

FAX 714-639-2237

DELORES HOWARD

281-654-1929

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

102209

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Seismic/Stratigraphic Test		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Exxon Production Research Company(an affiliate of Exxon Corp.)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 3120 Buffalo Speedway, Houston, Texas 77098		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  NW NW Sec. 27, T. 20S, R. 20E, 227' FNL, 497' FWL- Grand County, Utah		8. FARM OR LEASE NAME EPR Sego Canyon	
14. PERMIT NO. Per letter of 6/5/86.		9. WELL NO. 2	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5840' G.L., 5841.5' D.F.		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 27, T. 20S, R. 20E	
		12. COUNTY OR PARISH Grand	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Proposed work, involving a change of plans:

The EPR Sego Canyon #2 currently has 8 3/4" surface casing set to 42', and was drilled with a 6 1/2" bit to a total depth of 2,336'. At the present time a 6 1/2" bit, 60' of 3 3/4" collars, and a 3' section of a seismic test tool (composed of stainless steel) are stuck on bottom. It is proposed that the surface casing be pulled and replaced with 10" surface casing to a depth of 40' (surface hole to be reamed from 9 7/8" to 12 1/4"). The 6 1/2" open hole will then be reamed to 9 7/8", and 7" casing (23 lbs./ft.) run to a total depth of 2,250'. The casing string will be cemented in place by Halliburton, using the squeeze technique.

RECEIVED  
OCT 17 1986DIVISION OF  
OIL, GAS & MININGAPPROVED  
FORM  
THANKS  
RFP  
RGT

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice President-Exploration

DATE 10/10/86

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 10-21-86

BY:

\*See Instructions on Reverse Side

**RECEIVED**  
OCT 17 1986

**EXXON** PRODUCTION RESEARCH COMPANY  
POST OFFICE BOX 2189 • HOUSTON, TEXAS 77252-2189

**DIVISION OF  
OIL, GAS & MINING**

EXPLORATION CONCEPTS DIVISION

October 13, 1986

R.G. TODD  
Manager

Mr. John R. Baza  
Petroleum Engineer  
Utah Natural Resources  
Oil, Gas, and Mining  
3 Triad Center  
Suite 350  
Salt Lake City, Utah  
84180-1203

Dear Mr. Baza:

Per your telephone conversation of September 18, 1986, with Ted Lukas, please find enclosed Form OGC-1b, "Sundry Notices and Reports on Wells," detailing EPR's plans to ream and case the EPR Sego Canyon #2, T20S, R20E, Grand County, Utah. This work will commence on or about October 6, 1986. Ted mentioned EPR's desire to retain this well in the future for research purposes. Upon the completion of reaming and casing, a "Sundry Notice" announcing this intent, along with Form OGC-3 (Well Completion or Recompletion Report and Log), and Form OGC-8-X (Report of Water Encountered During Drilling) will be filed. Your office will be notified upon reaching an agreement with the surface rights owner for continued access to the well site.

Upon completion of operations on the EPR Sego Canyon #2, the EPR Blaze Canyon #1, T21S, R20E, will be converted to a water well and turned over to the BLM's Grand Resource Area Office. As such time forms OGC-3, OGC-8-X, and a copy of BLM form 3160-4, "Conversion to Water Well," will be filed with your office.

Well logs for the Sego Canyon #2 and Blaze Canyon #1 wells will be filed with the aforementioned forms.

If you have any questions please call Ted Lukas at 713-965-7620, 7:15 A.M.-4:00 PM CST.

Thank you.

Very truly yours,

R. G. TODD

By

  
G. J. Motr

**RECEIVED**  
FEB 09 1987

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
3 TRIAD CENTER, SUITE 350  
SALT LAKE CITY, UT 84180-1203

DIVISION OF  
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number EPR SEGO Canyon #1; API #43-019-31227

Exxon Production Research Co.

Operator (an affiliate of Exxon Corpor.) Address 3120 Buffalo Speedway, Houston, Tx. 77091

Contractor Western American Drilling, Inc. Address P.O. Box 18301, Denver, Colorado 80218

Location NW 1/4 NW 1/4 Sec. 27 T. 20 R. 20 County GRAND

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	18'	approx. 34.5'	not measured	Fresh
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops

Sego-34.5'

Remarks

Water is in Recent alluvium filling Sego Canyon.

NOTE: (a) Report on this form as provided for in Rule 806, Oil and Gas Conservation General Rules.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

# RECEIVED

MAR 09 1987

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
3 TRIAD CENTER, SUITE 350  
SALT LAKE CITY, UT 84180-1203

DIVISION OF  
OIL, GAS & MINING

## REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number EPR Sego Canyon #2; A.P.I. #43-019-31232

Exxon Production Research Co.

Operator (an affiliate of Exxon Corp.) Address 3120 Buffalo Speedway, Houston, Tx. 77098

Contractor Western American Drilling, Inc. Address P.O. Box 18301, Denver, Colorado 80218

Location NW 1/4 NW 1/4 Sec. 27 T. 20S R. 20E County GRAND

### Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. 16'	approx. 35'	not measured	Fresh
2.	Note: As drilling progressed, the groundwater took on a sulfurous odor, most noticeable at the start of circulation each morning. This may be due to		
3.	coals in the Sego(interval 40-160') and the Castlegate(interval 676.7-678.0'); sandstones in the Castlegate(interval 680.9-697.5') show evidence		
4.	of sulfur(cross reference Form OGC-3, part 37.)		
5.	(Continue on reverse side if necessary)		

### Formation Tops

Sego-approx. 35', Buck Tongue-390', Castlegate-598', Desert-697', Mancos-778'.

### Remarks

- NOTE: (a) Report on this form as provided for in Rule 806, Oil and Gas Conservation General Rules.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

**EXXON** PRODUCTION RESEARCH COMPANY

POST OFFICE BOX 2189 • HOUSTON, TEXAS 77252-2189

**RECEIVED**  
MAR 09 1987

EXPLORATION CONCEPTS DIVISION

R.G. TODD  
Manager

DIVISION OF  
OIL, GAS & MINING

March 4, 1987

Mr. John R. Baza  
Petroleum Engineer  
Utah Natural Resources  
Oil, Gas, and Mining  
3 Triad Center  
Suite 350  
Salt Lake City, Utah 84180-1203

Dear Mr. Baza:

Please find enclosed Forms OGC-3 (Well Completion or Recompletion Report and Log), and Form OGC-8-X (Report of Water Encountered During Drilling) for the EPR Sego Canyon #2, NW NW Section 27, T. 20S, R20E, 227' FNL, 497' FWL, Grand County, Utah. Per your telephone conversation of February 20, 1987, with Ted Lukas, we are preparing Form OGCI-b (Sundry Notices and Reports on Wells) in order to request permission to maintain the EPR Sego Canyon #2 as a seismic test well. Form OGCI-b will be transmitted as soon as an agreement has been negotiated with the surface rights owner to allow for right of way.

If you have any questions about the Sego Canyon well site please call Ted Lukas at 713-965-7260.

Thank you.

Very truly yours,

R. G. TODD

By

  
G. J. Moir

TCL:pas  
Attachments

c: P. N. Davis  
R. F. Phillips  
J. F. Prince  
H. E. O'Niell  
K. M. Campion  
J. C. Van Wagoner

## Attachments

c: P.N. Davis  
R.F. Phillips  
J.F. Prince  
M. Schoenberger  
H.E. O'Niell  
K.M. Campion  
J.C. Van Wagoner



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

Note: All MDs assumed to approximated TVDs.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input checked="" type="checkbox"/> Exploratory seismic		
1b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>		
				DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/> Stratigraphic test. Convert to seismic test well.		
2. NAME OF OPERATOR Exxon Production Research Company(an affiliate of Exxon Corp.)							
3. ADDRESS OF OPERATOR 3120 Buffalo Speedway, Houston, Texas 77098							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NW NW Sec. 27, T. 20S, R. 20E, 227' FNL, 497' FWL- Grand County, Utah At top prod. interval reported below At total depth 2° SE at 1,065' based on dipmeter; unsurveyed at T.D.							
14. PERMIT NO. A.P.I. 43-019-31232		DATE ISSUED 9/8/86(rig skid)					
15. DATE SPUDDED 7/20/86		16. DATE T.D. REACHED 9/21/86		17. DATE COMPL. (Ready to prod.) -			
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* G.L.-5,840'/D.F.-5,841.5'		19. ELEV. CASINGHEAD 5,841'					
20. TOTAL DEPTH, MD & TVD M.D.-2,236' P.B.T.D.-1,680' P.B.M.D.-1,669'		21. PLUG BACK T.D. MD & TVD P.B.T.D.-1,680' P.B.M.D.-1,669'		22. IF MULTIPLE COMPL., HOW MANY*			
23. INTERVALS DRILLED BY Surface-T.D.		24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* -		25. WAS DIRECTIONAL SURVEY MADE See 4., above.			
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger: DLL/MSFL/GR/SP, CNTH/LDTC/GR, FMS, Digital Waveform Sonic, AACT(NGT-ACT-GST), High Precision SDT(List con't. in 35.)							
27. WAS WELL CORRED. Yes							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	32.00	42'	9 7/8"	8 sacks; 7/20/86	40'		
10 3/4"	55.50	40'	12 1/4"	20 sacks; 10/13, 14/86	-		
7"	23.00	1,777'	9 1/2"	250 sacks; 11/24/86--Halliburton; TOC @ 930', Lost circ.	-		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
31. PRODUCTION RECORD (Interval and number) MAR 09 1987							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED						
surf. approx. 100'	Cement plug between 10 3/4" & 7" casing strings; 10 sacks cement + 20 sacks 'Vol-Plug' bentonite.						
33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
TEST WITNESSED BY							
Notes for 35. *-denotes logs attached Form OGC-3 also attached							
35. LIST OF ATTACHMENTS Logs, con't: Wellex-Dual Induction/Shortguard/SDL/DSN II, Full waveform sonic, CSNG-A, Dipmeter, Dresser-Dual laterolog/Microlaterolog/GR*, CNL/CN/GR*, Spectralog, L.S.BHC Frac (sonic)							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>John J. Hines</u>		TITLE <u>RESEARCH SUPERVISOR</u>		DATE <u>3.4.87</u>			

\* (See Instructions and Spaces for Additional Data on Reverse Side)

## INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Recent alluvium	Surface	approx. 35'	Fresh water at 16'.
Sego	approx. 35'	390'	Continuously cored; 3" diameter to 96', 4" diameter to 390'.
Buck Tongue	390'	598'	Continuously cored; 4" diameter.
Castlegate	598'	697'	Continuously cored; 4" diameter. Gas shows by log analysis; 649-655', 625-634', 617.5-619.5', 613-614', less than 1' @ 610'.
Desert	697'	778'	Continuously cored; 4" diameter.
Mancos	778'	2,250'+	Continuously cored; 4" diameter: 778-880.9'
<p>Note: Porosity in the Sego is water and/or air-filled. Gas shows in the Castlegate from neutron-density crossplot; 0.6-0 nphi vs. 1.65-2.65 rhob(sandstone matrix). No direct measurement of hydrocarbon content, if any, was made. Sandstones in the Castlegate in the interval 680.9-697.5' are very fine- to medium-grained, and show evidence of sulfur, possibly derived from the coal in the interval 676.7-678.0'. Grain sizes for sandstones in gas zones are as follows: 649-655', v. fine-medium; 625-634', 617.5-619.5', 613-614', 610', fine to medium.</p>			

### 38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Sego	approx. 35'	Same
	Top of un-weathered zone; formation top is above G.L.)	
Buck Tongue	390'	Same
Castlegate	598'	Same
Desert	697'	Same
Mancos	778'	Same

**EXXON** PRODUCTION RESEARCH COMPANY  
POST OFFICE BOX 2189 • HOUSTON, TEXAS 77252-2189

**RECEIVED**  
MAR 26 1987

**DIVISION OF  
OIL, GAS & MINING**

EXPLORATION CONCEPTS DIVISION

R.G. TODD  
Manager

March 20, 1987

Mr. John R. Baza  
Petroleum Engineer  
Utah Natural Resources  
Oil, Gas, and Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Dear Mr. Baza:

Please find enclosed Form OGC-1b, "Sundry Notices and Reports on Wells," for the EPR Sego Canyon #2, Section 27, T. 20S, R. 20E, Grand County, Utah. At this time EPR requests permission to maintain this well as a seismic test well, to be used for testing new tools and technology. The EPR Sego Canyon #2 contains no producible hydrocarbons, and is currently capped and locked. An agreement has been reached with the surface rights owners, Roy Seaberg, Juanita Seaberg, H.F. Seaberg, and Alice Seaberg, whose addresses are P.O. Box 98, Dayton, Texas, 77535, granting EPR access to the Sego Canyon well site. This agreement was effective December 1, 1986.

EPR's Long Range Research Division will be responsible for maintaining the EPR Sego Canyon #2. Henceforth all inquiries about the Sego Canyon well site should be directed to the Division Manager, Long Range Research, at the address on this letterhead.

Any questions concerning these arrangements may be directed to M. Schoenberger, Supervisor, Wave Phenomena Section, Long Range Research, at (713)-965-7469.

Thank you.

Very truly yours,

R. G. TODD

By

  
G. J. Meir

TCL:pas

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Seismic/Stratigraphic test		5. LEASE DESIGNATION AND SERIAL NO. -
2. NAME OF OPERATOR Exxon Production Research Company (an affiliate of Exxon Corp.)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR 3120 Buffalo Speedway, Houston, Texas 77098		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW NW Sec. 27, T. 20S, R. 20E, 227' FNL, 497' FWL- Grand County, Utah		8. FARM OR LEASE NAME EPR Sego Canyon
14. PERMIT NO. Per letter of 6/5/86.		9. WELL NO. 2
15. ELEVATIONS (Show whether OF, ST, OR, etc.) 5840' G.L., 5841.5' D.F.		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 27, T. 20S, R20E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other) Obtain special status ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Request to maintain the EPR Sego Canyon #2 as a Seismic Test Well:

The EPR Sego Canyon #2 currently has 7" casing set to 1,669' (M.D.). Top of cement is at 930', and there is a 100' plug consisting of 10 sacks of cement + 20 sacks of "Vol-Plug" set between the 7" string and the 10 3/4" surface casing/wellbore from the surface to approximately 100' (the upper 40' of this interval is covered by the surface string, ref. letter of March 4, 1987, from R.G. Todd by G.J. Moir to J.R. Baza; Form OGC-3 attached). The well is capped, and a lock attached.

Permission is requested to maintain the EPR Sego Canyon #2 as a seismic test well, for the purpose of testing new tools and technology. An agreement has been reached with the surface rights owners, Roy Seaberg, Juanita Seaberg, H.F. Seaberg, and Alice Seaberg, whose addresses are P.O. Box 98, Dayton, Texas, 77535, granting EPR access to the Sego Canyon well site. This agreement was effective December 1, 1986.

EPR's Long Range Research Division will be responsible for maintaining the EPR Sego Canyon #2 well and well site, per the explanation given in the cover letter accompanying this form.

18. I hereby certify that the foregoing is true and correct

SIGNED

*John J. Hines*

TITLE RESEARCH SUPERVISOR

DATE 3.20.87

(This space for Federal or State office use)

APPROVED BY

APPROVED BY THE STATE  
OF UTAH  
DIVISION OF  
OIL, GAS, AND MINING

CONDITIONS OF APPROVAL, IF ANY:

DATE: 4-1-87

BY: *John J. Hines* See instructions on Reverse Side

DIVISION OF  
OIL, GAS & MINING

MAR 26 1987

J. R. Baza

2

8/15/86

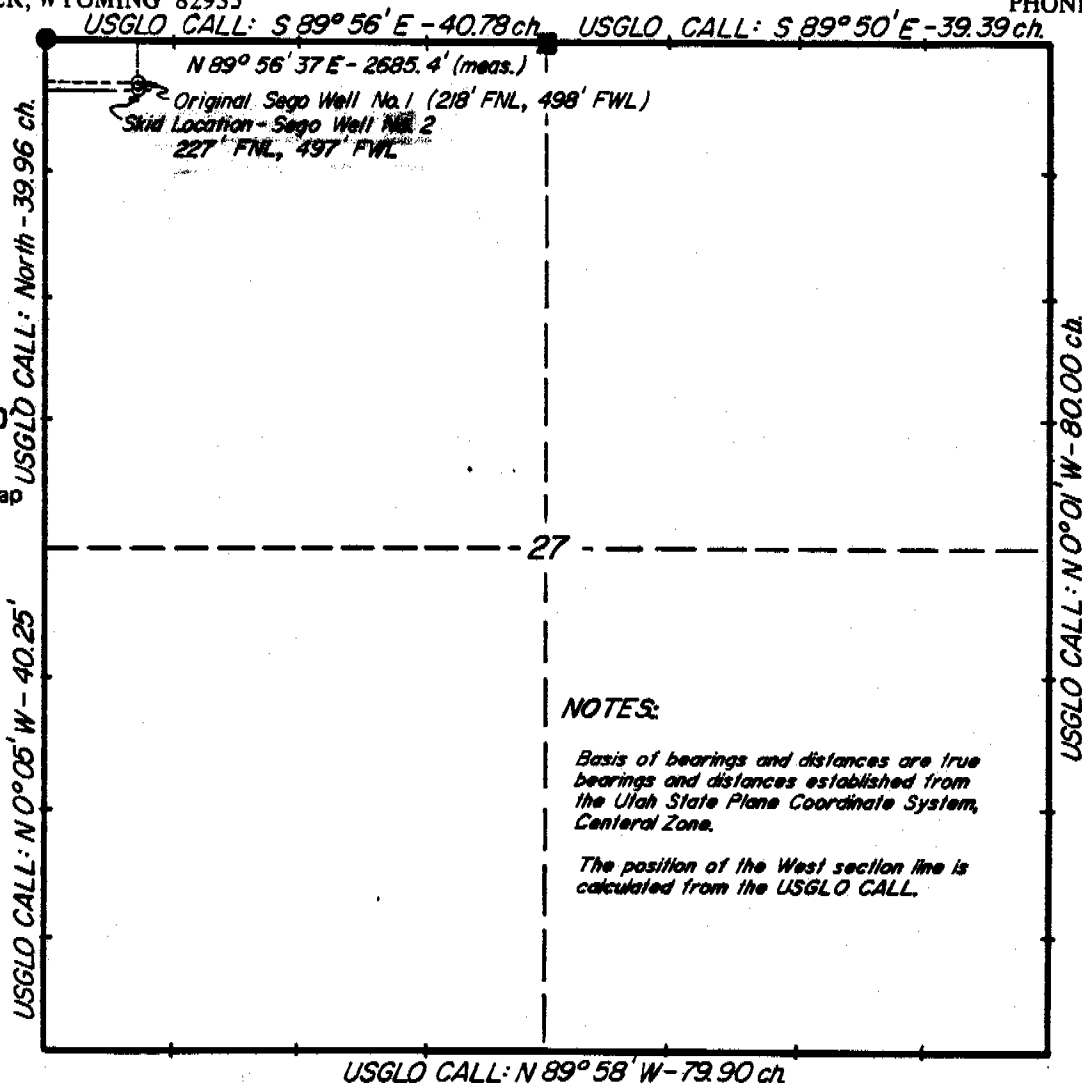
c. P.N. Davis  
A.A. Equitz  
D.A. Hartman  
N.F. Jordan  
K.M. Campion  
H.E. O'Niell  
R.F. Phillips  
J.A. Rice  
M. Schoenberger  
J.C. Van Wagoner  
G.A. Winbow

WILLIAM H. SMITH & ASSOCIATES P.C.  
SURVEYING CONSULTANTS

POST OFFICE BOX 820  
GREEN RIVER, WYOMING 82935

T 20 S R 20 E

550 EAST 2 NORTH  
PHONE 307-875-3638



NOTES:

Basis of bearings and distances are true bearings and distances established from the Utah State Plane Coordinate System, Central Zone.

The position of the West section line is calculated from the USGLO CALL.

I, John J. Dolinger of Green River, Wyoming hereby certify that in accordance with a request from Ted Lums of Houston, Texas for Exxon Production Research made a survey on the 28th day of July 1986 for location and elevation of the Skid Location - Sego Well No. 1 As shown on the above map, the wellsite is in the NW/4 of the NW/4 of Section 27, Township 20 South, Range 20 East of the Salt Lake Base and Meridian Grand County, State of Utah Elevation is 5840 feet graded ground Datum USC & GS Bench Mark "J-18", 1933

Reference Point N/A

Reference Point N/A

Reference Point N/A

Reference Point N/A

Job No. 86034.000  
Drawn by: MJW

John J. Dolinger  
UTAH R.L.S. NO. 5909

REGISTERED  
WYOMING UTAH IDAHO  
NEVADA NEW MEXICO ARIZONA  
COLORADO

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING**SUNDRY NOTICES AND REPORTS ON WELLS**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Seismic/Stratigraphic test		5. LEASE DESIGNATION AND SERIAL NO. -	
2. NAME OF OPERATOR Exxon Production Research Company (an affiliate of Exxon Corp.)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
3. ADDRESS OF OPERATOR 3120 Buffalo Speedway, Houston, Texas 77098		7. UNIT AGREEMENT NAME -	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW NW Sec. 27, T. 20S, R. 20E, 227' FNL, 497' FWL- Grand County, Utah		8. FARM OR LEASE NAME EPR Sego Canyon	
14. PERMIT NO. Per letter of 6/5/86.		9. WELL NO. 2	
15. ELEVATIONS (Show whether OF, ST, GR, etc.) 5840' G.L., 5841.5' D.F.		10. FIELD AND POOL, OR WILDCAT Wildcat	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., S., M., OR S.E. AND SUBST OR AREA Sec. 27, T. 20S, R20E	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH Grand	
		13. STATE Utah	

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

(Other) Obtain special status ☐Request to maintain the EPR Sego Canyon #2 as a Seismic Test Well:

The EPR Sego Canyon #2 currently has 7" casing set to 1,669' (M.D.). Top of cement is at 930', and there is a 100' plug consisting of 10 sacks of cement + 20 sacks of "Vol-Plug" set between the 7" string and the 10 3/4" surface casing/wellbore from the surface to approximately 100' (the upper 40' of this interval is covered by the surface string, ref. letter of March 4, 1987, from R.G. Todd by G.J. Moir to J.R. Baza; Form OGC-3 attached). The well is capped, and a lock attached.

Permission is requested to maintain the EPR Sego Canyon #2 as a seismic test well, for the purpose of testing new tools and technology. An agreement has been reached with the surface rights owners, Roy Seaberg, Juanita Seaberg, H.F. Seaberg, and Alice Seaberg, whose addresses are P.O. Box 98, Dayton, Texas, 77535, granting EPR access to the Sego Canyon well site. This agreement was effective December 1, 1986.

EPR's Long Range Research Division will be responsible for maintaining the EPR Sego Canyon #2 well and well site, per the explanation given in the cover letter accompanying this form.

*Roy Seaberg*  
(409) 258-2741

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE RES. SUPERVISORDATE 3.20.87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MININGDATE 4-1-87BY [Signature]

See instructions on Reverse Side

RECEIVED

MAR 26 1987

DIVISION OF  
OIL, GAS & MINING





Exxon

EPR Sego Canyon 2

~~NW~~ NW Sec 27, T20S, R20E

43-019-31232

Grand

7/8/89



Exxon

EPR Sego Canyon Z

NW  
NW

Sec 27, T20S, R20E

43-019-31232

Grand

7/18/89

4-1-87

Norm,

I'd like to close out this file in your records & convert it to a seismic exploration hole. I'm not sure what is the best method for doing this. Why don't you have one of your folks discuss this w/ me.

Thx  
JRB

- 1- should remain in C-4.  
file until expiration, or  
until operator release.
- 2- Since fully permitted  
with API number,  
well should probably  
continue in system,  
but with particular notice  
of well type. There need  
not be any reporting  
requirements if there  
is no PSA responsibility.

4-21-87

Norm.

To make a new  
status in the computer

Tan requires it to  
be in waiting

Thank  
Same

From the desk of  
NORM STOUT

4-22-87

JAN,

OCCASIONALLY WE WILL BE  
INVOLVED WITH A WELL TYPE ✓  
WHICH DOESN'T FIT INTO THE  
EXISTING CATEGORY IN THE  
AUTOMATED SYSTEM. THE  
CREATION OF AN "OTHER" WELL  
TYPE WOULD PROVIDE THE FLEXIBILITY  
NEEDED.

PLEASE ADVISE IF YOU ANTICIPATE  
ANY UNIQUE PROBLEMS BY ESTABLISHING  
THE "OTHER" CATEGORY.

YOU,  
IF YOU APPROVE, PLEASE  
INITIAL, AND RETURN  
TO ME.

TNX,

*[Signature]*

TNX,

*[Signature]*

5-19-87

RJ/Norm:

If you need my approval, you certainly have it. We need an <sup>7</sup> additional well status of "Other" to handle this well just because that's the way the system is designed.

-KRB

VICKY,

CHECK WITH JAN ASTD  
WHEN SHE HAS CREATED  
THE "OTHER" WELL TYPE  
THEN DATA ENTER AS  
APPROPRIATE.

TNX,

Norm

6-5-85

820731 U

**STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)</small>		5. LEASE DESIGN & SERIAL NO.  6. IF INDIAN, ALLOTTEE OR TRIBE NAME  7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME <b>EPR Sego Canyon</b> 9. WELL NO. <p align="center"><b>2</b></p> 10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b> 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 27, T. 20S, R20E</b>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Seismic / Tool Test		12. COUNTY <b>Grand</b>	
2. NAME OF OPERATOR <b>Exxon Production Research Company (an affiliate of Exxon Corp.)</b>		13. STATE <b>Utah</b>	
3. ADDRESS OF OPERATOR <b>3120 Buffalo Speedway, Houston, Texas 77098</b>		14. API NO. <b>43-019-31232</b>	
4. LOCATION OF WELL (report location clearly and in accordance with any state requirements. See also space 17 below.)  At surface <b>NW NW Sec. 27, T. 20S, R. 20E, 227' FNL, 497' FWL-</b>  At proposed prod. zone <b>Grand County, Utah</b>		15. ELEVATIONS (Show whether OF, RT, GR, etc.) <b>5840' G.L., 5841.5' D.F.</b>	
16. Check Appropriate Box To Indicate Nature Of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:  TEST WATER SHUT OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> Other <u>Reenter well for test purposes</u>  APPROX. DATE WORK WILL START <u>August 2, 1989</u>		SUBSEQUENT REPORT OF:  WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> Other _____ <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small> DATE OF COMPLETION _____	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  <p align="center">* Must be accompanied by a cement verification report.</p>			

**Request permission to reenter ERP Sego Canyon well Number 2**

Permission is requested to reenter the EPR Sego Canyon #2 for the purpose of testing a new tool and new data gathering techniques. The agreement which was reached with the surface rights owners Dated December 1, 1986, granting EPR access to the Sego Canyon well site is still in effect.

EPR's Long Range Research Division wishes to conduct a crosshole geophysical operation utilizing the existing EPR Sego #2 Well. The well will be used as the source hole. We will be using an airgun as the source and will be using blasting caps to calibrate our source tool. Three receiver holes will be air drilled at a depth of 200 feet each in a straight line away from the well at distances of 300 feet, 600 feet, and 1600 feet. Receivers to be used are hydrophones and downhole geophones. Twenty-two surface geophones will be used to calibrate downhole sources and receiver signatures. The total length of the survey is approximately 1600 feet.

APPR. Form 18. I hereby certify that the foregoing is true and correct

Trans. HBJ/WAB SIGNED R. A. Hart for P. N. Davis TITLE Vice President-Expl. DATE 8-2-89

(This part for Federal or State Office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**  
 DATE: 8-2-89  
John R. Bays



COMPANY: EXXON PROD RESEARCH CO. UT ACCOUNT # N0420 SUSPENSE DATE: \_\_\_\_\_

WELL NAME: BLAZE #1 SEGO Cyn #1

API #: 4309 31228 31227

SEC, TWP, RNG: 21320E7 20S20E27

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: TED LUKAS

CONTACT TELEPHONE NO.: 1-713-965-7620

SUBJECT: REQUEST CORE REPORTS

RICK SARG (CARBONATES) 1-713-965-6005  
TED LUKAS (SANDSTONE)

(Use attachments if necessary)

RESULTS: MR LUKAS WILL CALL BACK TOMORROW

2-10-88 3:30

2-16-88 TED LUKAS CALLED. HE WILL SEND CORE  
REPORTS FOR BLAZE CYN #1, SEGO CYN #1 & SEGO CYN #2.  
WILL BE ABOUT A MONTH BEFORE HE GETS THEM  
IN DUE TO HIS SCHEDULE.

(Use attachments if necessary)

CONTACTED BY: VC

DATE: 2-16-88 9:30

SEISMIC TEST WELL  
20S20E27

**EXXON** PRODUCTION RESEARCH COMPANY

POST OFFICE BOX 2189 • HOUSTON, TEXAS 77252-2189

TODD N. HATHAWAY  
ATTORNEY

*EPR Sego Cyn. #2*  
*43-019-31232*

*s 27, T20s, R20e*

August 2, 1989

Agreement  
PR-11814

Mr. Roy Seaberg  
P. O. Box 98  
Dayton, Texas 77535

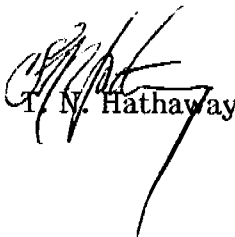
Dear Mr. Seaberg:

Enclosed for review and signature are duplicate originals of an agreement between you, Juanita Seaberg, H. F. Seaberg, Alice Seaberg and Exxon Production Research Company (EPR) covering EPR's access to the Sego Canyon Test Well #2 in Grand County, Utah.

The agreement has been signed on behalf of EPR by H. O. Jahns. If acceptable, please have each person sign both originals in their respective places and return one fully signed original to me at the above address. I will forward EPR's check in payment promptly following receipt of the original. Please retain the other original for your records.

Please call me if you have any questions (713) 965-4239.

Very truly yours,

  
T. N. Hathaway

TNH:sg  
Attachment

**RECEIVED**

APR 01 1991

DIVISION OF  
OIL GAS & MINING

Nothing an  
agreement about the  
plugging of well.

Frank  
For as they are concerned  
it is the responsibility of  
the Seaberg's -  
Should copy go to file?  
Yes

Frank

Do you agree that there is  
nothing in this that bonds  
Exxon to plug the well  
to any standard? It  
looks like Exxon can do  
anything it wants in that  
regard

CF

AGREEMENT

This Agreement, effective July 31, 1989, is made and entered into by and between EXXON PRODUCTION RESEARCH COMPANY ("EPR"), a Delaware corporation having its principal place of business at 3120 Buffalo Speedway, Houston, Texas (and having a mailing address of P. O. Box 2189, Houston, Texas 77252-2189) and ROY SEABERG, JUANITA SEABERG, H. F. SEABERG and ALICE SEABERG whose addresses are P. O. Box 98, Dayton, Texas 77535 ("Property Owners").

This Agreement relates to the following property (the Property) owned in fee by the Property Owners in Grand County, Utah: the NW 1/4 of Section 27, T20S, R20E, consisting of approximately 160 acres. EPR previously drilled a seismic and stratigraphic test well (the "Test Well") on the Property. A copy of the "Receipt and Release" covering the Test Well is attached. The Test Well is designated the "EPR Sego Canyon #2."

EPR desires to use the Test Well for research purposes. In particular, EPR desires to use the Test Well and the Property to test well logging apparatus and methods, vertical seismic profiling and other geophysical techniques. Property Owners are willing to grant EPR a license to use the Test Well and Property for the purposes set out above.

Accordingly, EPR and Property Owners have agreed as follows.

1. EPR and its guests and invitees may enter and access the Property for the purposes set forth above. The above grant will includes rights (1) to repair, maintain, deepen and otherwise modify the Test Well; (2) to use the Property for purposes related to the subject matter of this Agreement; (3) to move vehicles and equipment onto and over the Property; and (4) to enter the Property at reasonable time during or after the term of this Agreement to remove all property and fixtures placed on the Property by EPR; *which will NOT exceed 10 days* *R.S.*
2. Promptly following execution of this Agreement, EPR will pay Property Owners \$400 for the rights granted herein. The check will be made payable to Roy Seaberg on behalf of the Property Owners.
3. Property Owners warrant they have the right to grant the license set forth in this Agreement. Property Owners hereby release EPR and its guests and invitees from claims, demands and causes of action held by them, except the items specified in paragraph 4 below, related to or arising out of this Agreement, including claims for damages to the Property or to improvements, crops, trees and water thereon.
4. EPR will:
  1. Repair or replace any fences, cattleguards or other improvements damaged as a result of operations under this Agreement.

2. Reclaim and reshape all disturbed areas to conform to surrounding topography.
3. Reseed all disturbed areas with seed mixture requested by Property Owners.

In consideration of the foregoing terms and conditions, EPR and Property Owners have executed this Agreement to be effective the date first written above.

## PROPERTY OWNERS

By Roy Seaberg  
Roy Seaberg  
SSN or Taxpayer ID 449-62-7583  
Date \_\_\_\_\_

By Juanita Seaberg  
Juanita Seaberg  
SSN or Taxpayer ID 449-62-7583  
Date \_\_\_\_\_

By H. F. Seaberg  
H. F. Seaberg  
SSN or Taxpayer ID 467-58-5171  
Date \_\_\_\_\_

By Alice Seaberg  
Alice Seaberg  
SSN or Taxpayer ID 466-98-4922  
Date \_\_\_\_\_

EXXON PRODUCTION RESEARCH  
COMPANY

APPROVED

Form JADTrans. JAD

By Hans O. Jahns/maburns  
Hans O. Jahns  
Title Long Range Research Division Manager  
Date 8/1/89

RECEIVED

PR-10164

MAY 08 1986

RECEIPT AND RELEASE**EPR LAW**

Received of Exxon Corporation, the sum of \$ 500.00  
paid by Check No. 7535 dated April 25, 1986 in full settlement of  
all liabilities and claims for damages connected with or arising out of Exxon  
Corporation's drilling and related operations for the Exxon Test well,  
upon the following described property to wit:

Well Site Location - Section 27, T20S, R20E  
Grand County, Utah

including all claims of the undersigned for damages to said land (this  
consideration also specifically covers settlement for access road to well, tank  
battery site, and access road to tank battery) and the improvements, crops,  
trees and waters thereon, caused by, incident to, the drilling and operation of  
said premises, and in consideration of the payment of said amount, the  
undersigned fully releases Exxon Corporation and its representatives from all  
such claims and demands except only that Exxon's obligations as outlined in  
this release, which are the only items excepted from this release.

1. Repair or replace any fences, cattleguards and other improvements  
damaged in drilling operations.
2. Reclaim and reshape all disturbed areas to conform to surrounding  
topography.
3. Close and reclaim access road.
4. Reseed all disturbed areas. Seed mixture as requested by surface  
owner.

P.O. Box 98  
Dayton, Texas 77535

Ray H. Hering

**EXXON** PRODUCTION RESEARCH COMPANY

POST OFFICE BOX 2189 • HOUSTON, TEXAS 77252-2189

**RECEIVED**  
AUG 03 1989

LONG RANGE RESEARCH DIVISION

August 1, 1989

HANS O. JAHNS  
MANAGER

DIVISION OF  
OIL, GAS & MINING

Mr. John R. Baza, Petroleum Engineer  
Utah Dept. of Natural Resources  
3 Triad Center  
Suite 350  
Salt Lake City, UT 84180-1203

Dear Mr. Baza:

Applications and Permits

This letter refers to a borehole geophysics experiment that Exxon Production Research plans to conduct in Sego Canyon, Utah. Roel Arevalo discussed the contents of this letter with you in a telephone conversation on July 28.

As you requested, we are enclosing the completed application for a Permit to Conduct Seismic Exploration and the Sundry Notices and Report on Wells form. We are also enclosing copies of the Notice of Intent (NOI) that we filed with the BLM in Moab, a 1 inch per mile partial map showing the well and the end of seismic line locations, and a plat showing the exact well location. Please note that the proposed seismic line is located over the old seismic line (OGEX #010-009), which had its permit issued June 5, 1986.

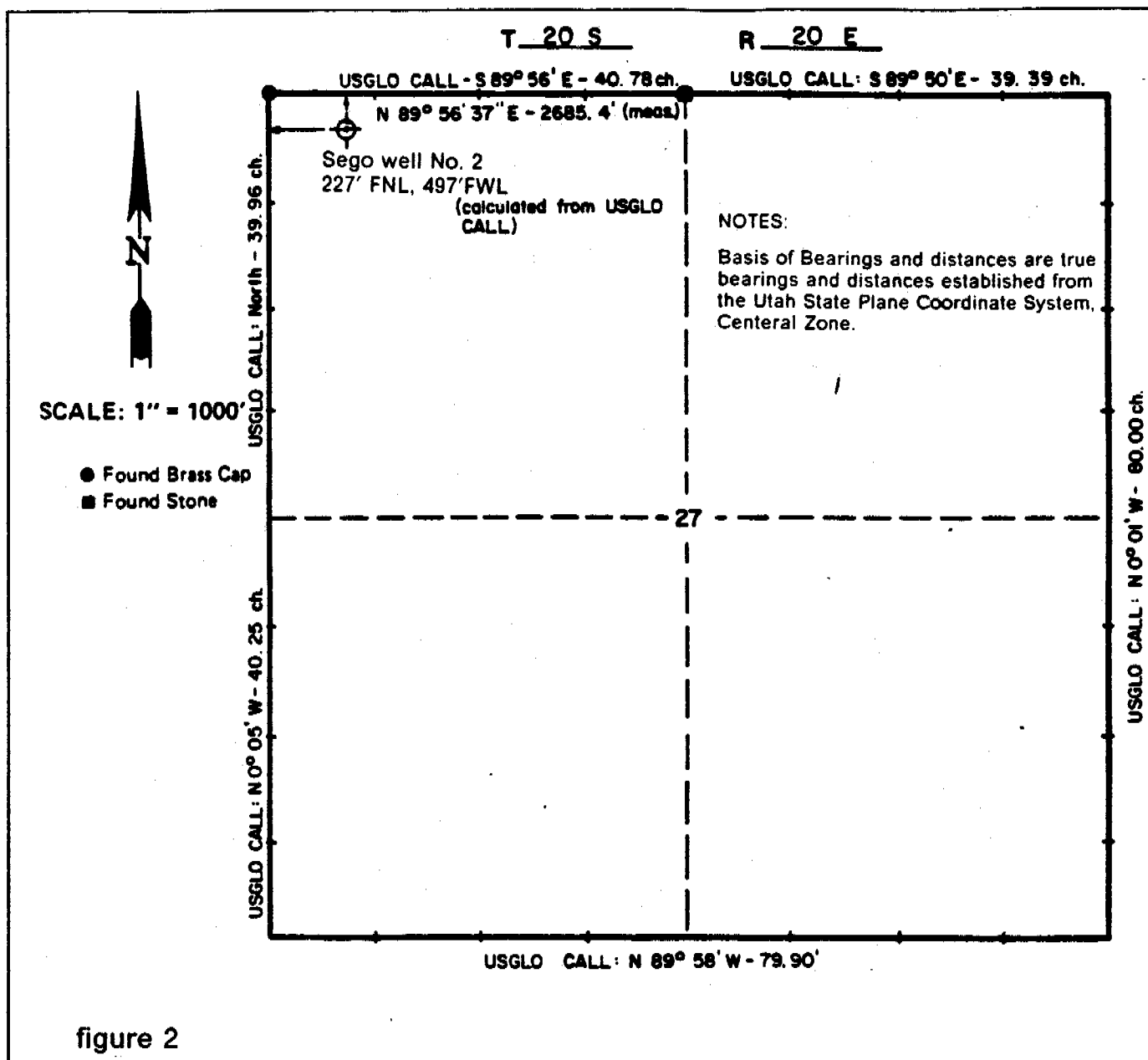
Please call Roel Arevalo at (713) 965-4070 if you have any further questions.

Very truly yours,

H. O. Jahns

By J. A. Dickinson  
J. A. Dickinson

JAD:kjb  
C-1000  
Enclosures



Well is on the NW/4 of the NW/4 of Section 27, Township 20 South, Range 20 East of the Salt Lake Base and Meridian, Grand County, State of Utah  
Elevation is 5840 feet graded ground Datum USC 8 GS Bench Mark "J-18", 1933.



Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File EPR Sego Canyon #2

☐ Suspense  
(Return Date)  
(To - Initials)

☐ Other

(Location) Sec 27 Twp 20 S Rng 20 E  
(API No.) 43-019-31232

*This is for the  
EPR Sego Canyon #1 (43-019-31227) well file  
4-2-91*

1. Date of Phone Call: 12-13-90 Time: 3:35 PM

2. DOGM Employee (name) Chris Kierst (Initiated Call ☒  
Talked to:

Name Ruel Arevalo (Initiated Call ☐ - Phone No. (713) 965-4070

of (Company/Organization) Exxon Production Research Company

3. Topic of Conversation: What are their plans regarding the referenced well

4. Highlights of Conversation: Answering Machine - left message to call back.  
- Called back - They finished project of August 2, 1989 but  
have no new projects planned for the future - they also  
do not want to plug the well at this time. They consider  
the EPR Sego Canyon #1 as being P&A'd (43-019-31227)

3-25-91 Exxon drilled this well to 40' T.D. when casing bowed  
necessitating a rig skid over to the EPR Sego Canyon #2  
location (31232). This hole was filled with cement  
to surface and other than the unconventional surface  
marker is considered acceptably plugged. If the fee  
owner is happy with the surface marker, then we will  
be also. Surface owner (originally Mr. Roy Seaberg Sr. @ (409) 258-2741  
or (409) 258-2627) will send a copy of seismic expl. agreement soon  
for inclusion in file. Mr. Seaberg sold the fee acreage to two female  
relatives. Copy Rec'd. 4-2-91. Hank addressed the #2 well.

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

[ ] Well File EPR Sego Canyon #2  
and EPR Sego Canyon #1  
(Location) Sec 27 Twp 20 Rng 20E  
(API No.) 43-019-31232

[ ] Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

[ ] Other \_\_\_\_\_

43-019-31227

1. Date of Phone Call: 12-13-90 Time: 4:40 PM

2. DOGM Employee (name) Chris Kiest (Initiated Call [ ])  
Talked to:

Name Roy Seaberg (Initiated Call [ ] - Phone No. (409) 258-2741)  
of (Company/Organization) surface acreage owner

3. Topic of Conversation: Seismic Exploration Agreement between Mr. Seaberg and Exxon in Sego Canyon as regards the referenced well for P+A.

4. Highlights of Conversation: Mr. Seaberg will check his agreement and let me know if any P+A standards are required. He said he sold the acreage to his other family members (daughters - ?). He has not given Exxon any oil and gas minerals lease on the acreage. I will call him back 12-17-90. If no P+A standard is specified in the agreement he made with Exxon, then DOGM will be the only source for reclamation standards for this well and the EPR Sego Canyon #1. Since no well specific bonds are available we would have to use a statewide blanket bond as leverage (if it applies to such wells). Both wells are covered under Exxon's statewide blanket bond. 3-25-91 Mr. Seaberg will send a copy of his seismic expl. agreement w/ Exxon. We will include it in this file and decide if we ~~need~~ <sup>need</sup> take any further action at this time. We will inform Mr. Seaberg that this well is still unplugged. Rec'd. 4-2-91

Surface Owner  
Roy Seaberg (409) 258-2741  
Home  
work : Seaberg Rice Co.  
(409) 258-2627  
ask for Roy Seaberg, Sr.

- ① does the agreement with Exxon have a provision for plugging and abandoning the 2 seismic exploration wells they drilled? Will ck. agreement. I must call back on 12-17-99.
- ② Does Exxon have a minerals lease for the acreage if the wells encounter hydrocarbons?  
No
-

## PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File EPR Sege Canyon #2☐ Suspense☐ Other(Location) Sec 27 Twp 20 S Rng 20 E

(Return Date) \_\_\_\_\_

(API No.) 43-019-31232

(To - Initials) \_\_\_\_\_

1. Date of Phone Call: 12-13-90Time: 3:35 PM2. DOGM Employee (name) Chris Kierst (Initiated Call ☒  
Talked to:Name Ruel Arevalo (Initiated Call ☐ - Phone No. (713) 965-4070of (Company/Organization) Exxon Production Research Company3. Topic of Conversation: What are their plans regarding the referenced well4. Highlights of Conversation: Answering Machine - left message to call back.  
- Called back - They finished project of August 2, 1989 but  
have no new projects planned for the future - they also  
do not want to plug the well at this time. They consider  
the EPR Sege Canyon #1 as being P&A'd (43-019-31227)

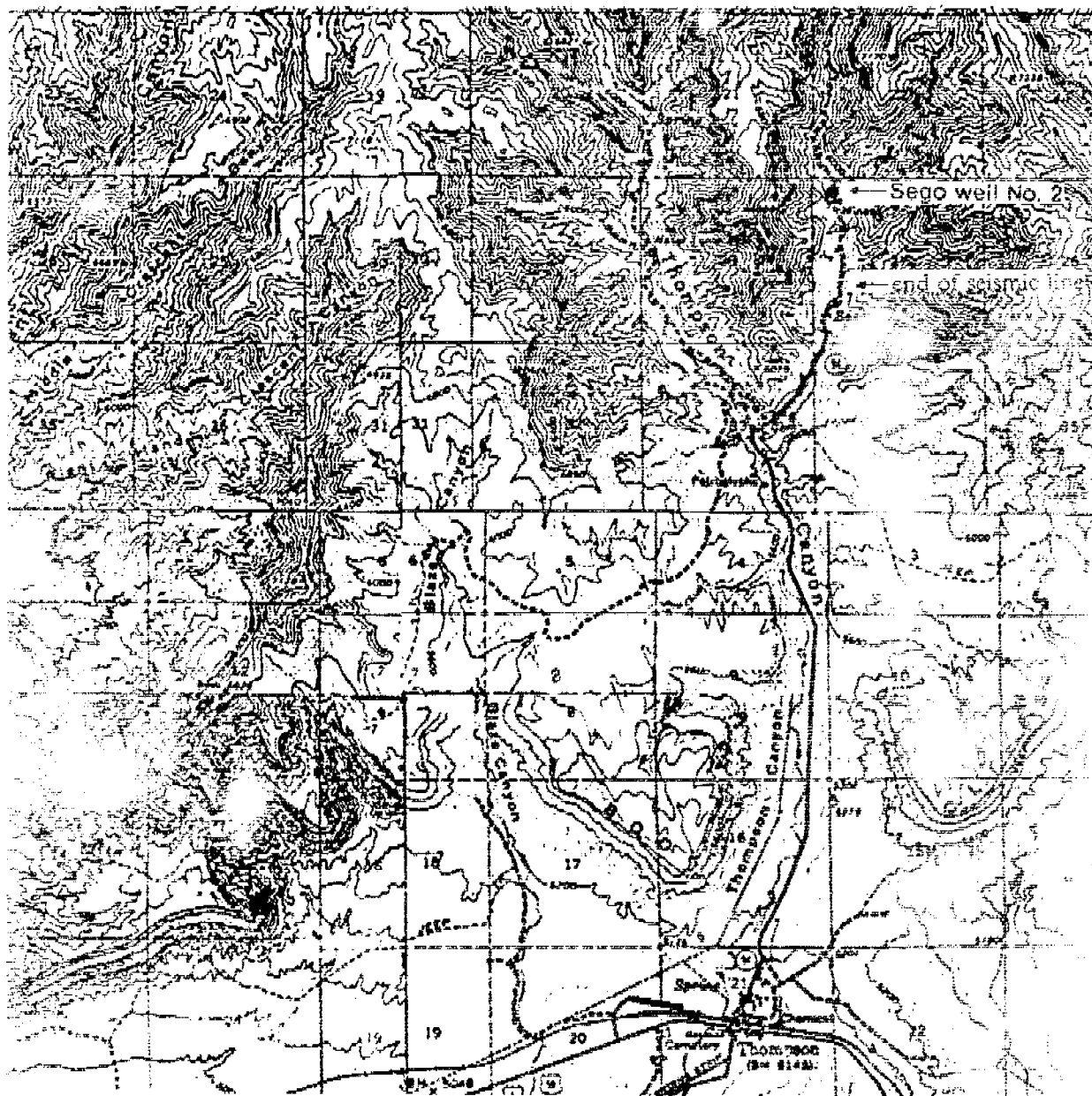


Figure 1

Well site is described on figure 1, Section 27. The partial map. A full map of the well site can be seen on figure 2.

AUG 2 1989

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

OGEX No. 019-001.89  
(State Use Only)

APPLICATION FOR PERMIT TO CONDUCT SEISMIC EXPLORATION - Form 1

1. Type of Exploration: SEISMIC SHOT HOLE [ ] OTHER GEOPHYSICAL [X]  
If geophysical operation does not require shot holes, skip lines 8, 9, 10.
2. County in which major portion of seismic work will be conducted: Grand
3. Seismic contractor and Crew number: Same as Client company  
Permanent address and phone number: \_\_\_\_\_  
Name of local contact and phone no: \_\_\_\_\_
4. Client company: Exxon Production Research Company (an affiliate of Exxon Corp.)  
Permanent address and phone number: 3120 Buffalo Speedway  
Houston, Texas 77098
5. Approximate start date: August 2, 1989  
Approximate completion date: August 8, 1989
6. Number of miles planned: 1/2
7. Line numbers: 1

SEISMIC SHOT HOLE

8. Size of hole: 3 to 4 inches Amount of Charge: -none-  
Depth: 200 ft Number of holes/mile: 6  
Identifying marks on non-metallic plugs: EPRCORA

9. Description of hole plugging procedure if different then rule R615-3-26:  
None

10. Hole plugging company: Jerry Pruitt Drilling and Dozer Service  
Permanent address and phone number: Post Office Box 1173 Moab, Utah  
(801) 259-5203

OTHER GEOPHYSICAL

11. Description of operation: crosshole geophysical operation using existing well EPR-5  
Three receiver holes will be air drilled to a depth of 200 feet each. Twenty-two surface geophones  
to be used. Total line length 1600 feet.

map on a scale of approximately 1/2" = 1 mile showing townships, ranges and the location of planned lines shall be included as part of this application.

Name R. N. Hart for P. Davis Signature R. N. Hart for P. Davis

Title VI Resident-Expl. Date 8-2-89

Comments:

012

**EXXON** COMPANY, U.S.A.

POST OFFICE BOX 4358 • HOUSTON, TEXAS 77210-4358

HOUSTON PRODUCTION ORGANIZATION  
PERMITTING

January 31, 2000  
Operator Name Change  
Bond Number SLR 510 1159

**CERTIFIED MAIL**

Ms. Kristen D. Risbeck  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

**RECEIVED**  
FEB 08 2000  
DIVISION OF  
OIL, GAS AND MINING

Dear Ms. Risbeck:

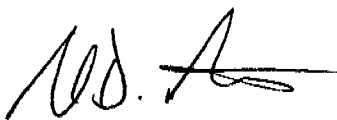
As you may be aware, Exxon Corporation and Mobil Corporation recently finalized a merger and realigned its business. The media and other reports, however, often fail to provide details of the corporate structure that may be of interest to governmental agencies.

Exxon Corporation will undergo a name change to Exxon Mobil Corporation. Exxon Mobil Corporation will remain the owner and operator of its existing properties and facilities, as well as relevant permits. Mobil Corporation will merge with an existing Exxon subsidiary, after which Mobil Corporation will become a subsidiary of Exxon Mobil Corporation. Mobil Corporation's subsidiaries will continue to own their own assets and act as operator of its assets after the merger as it did prior to the merger. Neither Mobil Corporation nor its subsidiaries will undergo a name change.

Please note the name change to Exxon Mobil Corporation in your records pertaining to any Exxon permits. Attached is a rider to bond number SLR 510 1159 to formalize our name change.

If you have any questions, please contact Joe R. Glass at 713-431-1010.

Yours truly,



Mark D. Pratt  
Safety/Regulatory/OIMS Manager

MDP/JRG:pm  
Attachment



004  
Fireman's Fund  
Insurance Company



WHEREAS, on or about May 2, 1967, We, The American Insurance Company, as Surety, executed Bond #SLR 510 1159 on behalf of Exxon Corporation, as Principal, in favor of State of Utah, Oil & Gas Conservation Commission, in the amount of -----Eighty Thousand Dollars and no/100----- (\$80,000.00-----).

It is hereby agreed and understood that effective December 8, 1999 the bond is amended to read as follows:

**The name of the Principal is hereby amended to read: Exxon Mobil Corporation**

All other terms and conditions remain the same.

SIGNED, sealed and dated this 13th day of December 19 99.

Exxon Mobil Corporation  
(Principal)

By Hugh H. Fuller  
Hugh H. Fuller, Production Manager

The American Insurance Company  
(Surety)

By Cindy Ash  
Cindy Ash, Attorney-in-Fact

ACCEPTED:

State of Utah, Oil & Gas Conservation Commission  
(Obligee)

By \_\_\_\_\_





State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

September 18, 2000

Mark D. Pratt  
Exxon Mobil Production Company  
U. S. West  
P. O. Box 4358  
Houston, TX 77210-4358

Re: Surety Bond No. 8302-80-25 (\$80,000) Issued by Federal Insurance Company, as Bond Agent in behalf of Exxon Mobil Corporation, as Principal.

Dear Mr. Pratt:

In response to the Oil, Gas and Mining Division's request (June 20, 2000) for a replacement of Surety Bond # 5101159 issued by American Insurance Company (Bond Agent) in behalf of Exxon Mobil Corporation, please be advised that the Division does hereby accept the above referenced Surety Bond 8302-80-25 from Federal Insurance Company (Bond Agent).

Surety Bond No. 5101159 (amended to \$80,000) issued, by American Insurance Company (Bond Agent) for Exxon Mobil Corporation, [successor by merger with Exxon Corporation, as successor to Humble Oil and Refining Company], as principal, and is being returned to American Insurance Company at this time.

Should you have any questions regarding this matter, please contact Jimmie Thompson at (801) 538-5340.

Sincerely,

John R. Baza  
Associate Director

er  
Enclosure

cc: American Insurance Company (Certified Mail #Z 230 747 392)  
Federal Insurance Company  
Lowell P. Braxton, Director  
Bond File

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
OIL AND GAS PROGRAM

PHONE CONVERSATION DOCUMENTATION FORM

✓ Copy? ☐

Conversation Pertains to:

☐ WELL EPR SEGO CANYON 2

☐ OTHER

Section 27 Township 20S Range 20E

API Number 43-019-31232

Topic of Conversation: COMPLETION AND PLUGGING REPORT FOR THIS TEST WELL

Date of Phone Call: 1/23/2003

Time: 2:50 pm

DOGM Employee (name): JIM THOMPSON

✓ Initiated Call? ☒

Spoke with:

Name: KRIS DUNBAR

✓ Initiated Call? ☐

Of (company/organization): EXXONMOBIL CORP Phone: (713) 431-1249

Highlights of Conversation:

He said that well was in a dead file in Denver, but he would send me any information that he could find.

2-6-03-

Re Kris, they have requested the file.

2-14-03 - Can't find any file for this well in Denver.

TRANSACTION REPORT

P. 01

MAY-05-2005 THU 12:13 PM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
MAY-05	12:13 PM	17146392237	43"	2	SEND	OK	735	
TOTAL :						43S PAGES:	2	



**JON M. HUNTSMAN, JR.**  
Governor  
**GARY R. HERBERT**  
Lieutenant Governor

**State of Utah**  
**DEPARTMENT OF NATURAL RESOURCES**  
**Division of Oil, Gas & Mining**

**MICHAEL R. STYLER**  
Executive Director  
**MARY ANN WRIGHT**  
Acting Division Director

**DIVISION OF OIL, GAS AND MINING**  
**FACSIMILE COVER SHEET**

**DATE:** 5 - MAY - 2005

**FAX#:** 714-639-2237

**ATTN:** TOMMY RYAN

**COMPANY:** \_\_\_\_\_

**DEPARTMENT:** \_\_\_\_\_

**NUMBER OF PAGES (INCLUDING THIS ONE):** 2

**FROM:** MIKE HEBERTSON



JON M. HUNTSMAN, JR.  
Governor  
GARY R. HERBERT  
Lieutenant Governor

**State of Utah**  
**DEPARTMENT OF NATURAL RESOURCES**  
**Division of Oil, Gas & Mining**

MICHAEL R. STYLER  
Executive Director  
MARY ANN WRIGHT  
Acting Division Director

**DIVISION OF OIL, GAS AND MINING**  
**FACSIMILE COVER SHEET**

DATE: 5 - MAY - 2005

FAX#: 714 - 639 - 2237

ATTN: TOMMY RYAN

COMPANY: \_\_\_\_\_

DEPARTMENT: \_\_\_\_\_

NUMBER OF PAGES (INCLUDING THIS ONE): 2

FROM: MIKE HEBERTSON

If you do not receive all of the pages, or if they are illegible, please call (801) 538-5340.  
We are sending from a Sharp facsimile machine. Our telecopier number is (801) 359-3940.

MESSAGES: THE PERSON WITH EXXON THAT  
YOU WANT TO CONTACT IS DELORES  
HOWARD 281-654-1929

Important: This message is intended for the use of the individual or entity to which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above address via regular postal service. Thank you.

### 3. FILE

### Designation of Agent/Operator

## Merger

12/8/1999

**TO:** ( New Operator):

**N1400-Exxon Mobil Corporation**  
PO Box 4358  
Houston, TX 77210-358

**Phone: 1-(713) 680-6187**

Unit:

**WELL(S)**

[illegible]

**Enter date after each listed item is completed**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/8/2000
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/8/2000
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on:
4. Is the new operator registered in the State of Utah: YES Business Number: \_\_\_\_\_
5. If **NO**, the operator was contacted contacted on: \_\_\_\_\_

- |  |            |
|--|------------|
| 6a. (R649-9-2)Waste Management Plan has been received on:  | n/a        |
| 6b. Inspections of LA PA state/fee well sites complete on: | In Process |

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 5/25/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: housekeeping only
3. Bond information entered in RBDMS on: 5/25/2005
4. Fee/State wells attached to bond in RBDMS on: 5/25/2005
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: n/a

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 83028025\*
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

\*This change is for housekeeping purposes to match Surety Rider on bond #SLR5101159 transferring from Exxon Corp to Exxon Mobil Corp and letter dated 1/31/2000 stating "Exxon Mobil Corp will remain the owner and operator of its existing properities and facilities, as well as relevant permits." (See Attached Surety Rider of 9/18/99, Exxon letter of 1/31/00 and Release of Bond 5101159 on 9/18/2000.) Bond SLR5101159 was replaced by Bond 83028025 on July 28, 2000



## State of Utah

### Department of Natural Resources

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas & Mining

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

August 4, 2005

Mr. Mark Bolten, Regulatory Specialist  
Exxon Mobil Corporation  
Mail Code: CORP-MI-PO64  
P. O. Box 4358  
Houston, Texas 77210-4358

Re: Plugging and Abandonment of Wells & Well Site Restoration – Grand & Summit County, Utah

Dear Mr. Bolten:

In May 2004, the Division of Oil, Gas, and Mining (the "Division") conducted a bonding review for Exxon Mobil Corporation ("Exxon"). The Division's records reveal that Surety Bond No. 83028025 (\$80,000) issued by Federal Insurance Company, on behalf of Exxon was filed with the Division effective July 28, 2000. Wells/sites associated with the above referenced bond include; (2) wells ("strat tests") located in Grand County that require plugging in accordance with R649-3-24. "Plugging and Abandonment of Wells", and well site restoration in accordance with R649-3-34. "Well Site Restoration" and/or landowner release; and (5) wells/sites in Summit County that require well site restoration and/or landowner release (see attached list).

Division staff members met with Exxon representative Joel Talavera at the well site(s) in Grand County on July 12, 2004, and with landowners at the Summit County well sites on July 19-20, 2004, to determine further required action. Copies of the Division's onsite inspections, landowner information, and site photos were submitted to Exxon shortly thereafter. Since then, Division staff have been working with Exxon representatives to get the wells plugged and/or reclaimed.

On July 22, 2005, Exxon expressed difficulty in obtaining internal records for the wells/sites, and requested copies of the Division's (7) well files. The Division submitted copies to Exxon on August 2, 2005. Please be advised that Exxon has until November 1, 2005, to comply with R649-3-24, and R649-3-34 of The Oil and Gas Conservation General Rules, for the (7) wells/sites. Failure to comply by the desired date could result in further action by the Division.

Page 2  
Exxon Mobil Corporation  
August 4, 2005

Should you have any questions regarding this matter, please contact me at  
(801) 538-5296.

Sincerely,



Lisha Cordova  
Petroleum Specialist

LC:jc

enclosure(s)

cc: Dan Jarvis, Acting Technical Services Manager  
Bart Kettle, Price Field Office  
Bond File  
Well File(s)



**Exxon Mobil Corporation**  
**August 4, 2005**

API No.	Operator	Well Name	Well Type	Status	Bond No.	Qtr/Qtr	Sec.	Twn.		Rng.		County
43-019-31227	Exxon Mobil Corporation	EPR Sego Canyon 1	TW	I	83028025	NWNW	27	20	S	20	E	Grand
	*Private Landowner - Needs to be determined.	*Needs to be plugged (18" casing - 120' deep?). And need to reclaim disturbed area and/or obtain l/o release.	*Strat Test									
43-019-31232	Exxon Mobil Corporation	EPR Sego Canyon 2	TW	I	83028025	NWNW	27	20	S	20	E	Grand
	*Private Landowner - Needs to be determined.	*Needs to be plugged (18" casing - 1680- 2236' deep?). And need to reclaim disturbed area and/or obtain l/o release.	*Strat Test									
43-043-30014	Exxon Mobil Corporation	UPRC C-2	OW	PA	83028025	SEnw	35	2	N	6	E	Summit
	*Landowner - Helen Judd Contact / Son-in-Law Earl Blonquist (435) 336-2686	*Well plugged, site not reclaimed, and located at Citations' central tank battery facility in the Lodgepole Field. Was reclamation liability transferred to Citation or is Exxon the responsible party? L/O unable to confirm 7/2004 & wants the site reclaimed when operations cease at the site.										

**Exxon Mobil Corporation**  
**August 4, 2005**

43-043-30274	Exxon Mobil Corporation	UPRR B-1	NA	PA	83028025	NWSE	25	1	N	4	E	Summit
	*Landowner - The Bact Limited Partnership/John Tebbs Contact / John Fleming (801) 259-3161	*Well plugged; reserve pit reclaimed; well pad & access road not reclaimed. L/O expressed willingness to sign a release of liability for access road but would like pad reclaimed 7/2004.										
43-043-30287	Exxon Mobil Corporation	UPRC 3	OW	LA	83028025	NWSE	17	2	N	7	E	Summit
	*Landowner(s) - Charles Gillmor (801) 971-4171 / Atty Richard Hall (801) 578-6960 and Ed Gillmor Jr. (801) 364-3976 / Probate Atty Richard Skeen (801) 578-6928	*Well not drilled; pad and reserve pit constructed & needs to be reclaimed; water well drilled and capped & needs further review, and/or landowner release. L/O expressed desire for reclaim 7/2004.										
43-043-30294	Exxon Mobil Corporation	UPRC C-1	GW	PA	83028025	NESW	35	2	N	6	E	Summit
	*Landowner - Helen Judd Contact / Son-in-Law Earl Blonquist (435) 336-2686	*3 joints of casing on location (18" X 36'); water well with removable cap - needs further review; septic tank installed & not removed; access road not reclaimed. L/O expressed willingness to sign a release of liability 7/2004.										

**Exxon Mobil Corporation**  
**August 4, 2005**

43-043-30299	Exxon Mobil Corporation	UPRC D 1	D	PA	83028025	NWNW	17	3	N	8	E	Summit
	*Landowner Lorin Moench (801) 364-0099	*Well plugged with buried marker; reclaimed/reseeded. L/O expressed desire for additional seed - currently E/W running rows & not willing to sign release of liability 7/2004.										

**From:** Lisha Cordova  
**To:** dolores.o.howard@exxonmobil.com  
**Date:** 5/26/05 1:02PM  
**Subject:** Exxon Mobil Corp/Update

Hi Dolores,

Our field inspector (Bart Kettle) visited the EPR Sego Canyon 1 & 2 wells on May 24, 2005. Both wells need to be plugged & abandoned, followed by reclaim. Attached are copies of his inspections & photos.

Also attached is a updated complete list of wells that need to be plugged & abandoned and/or reclaimed by Exxon before Bond No. 83028025 can be released by the Division. Bonding for the wells was originally covered under Exxon Corporation, Surety Bond No. 5101159 issued by American Insurance Company, which was replaced by Surety Bond No. 83028025 issued by Federal Insurance Company in behalf of Exxon Mobil Corporation eff. 7/28/2000 (see attached bond record).

I will be your contact for the wells located in Summit County, and have previously submitted to you photos & comments regarding what work needs to be done at those sites along with landowner contacts/telephone numbers. I look forward to assisting you in this matter.

As for the wells in Grand County, you will need to submit a Sundry Notice/Form 9 for each well outlining how the wells will be plugged & abandoned for Division approval. If you have any questions, you may call me at (801) 538-5296 or Dan Jarvis at (801) 538-5338. Bart Kettle will most likely oversee plugging/reclaim at those sites, he can be reached at (435) 613-1146/ext 205

Thanks for your patience & help!

**CC:** Bart Kettle; Dan Jarvis; Don Staley; Earlene Russell

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Seismic Test Well Bore</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
2. NAME OF OPERATOR: <b>Exxon Mobil Corporation</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 4358 CITY <u>Houston</u> STATE <u>TX</u> ZIP <u>77210-4358</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>0227 FNL 0497 FWL</u>		8. WELL NAME and NUMBER: <b>EPR Sego Canyon 2</b>
5. PHONE NUMBER: <u>(281) 654-1946</u>		9. API NUMBER: <b>4301931232</b>
6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>NWNW 27 20S 20E S</u>		10. FIELD AND POOL, OR WILDCAT:
7. COUNTY: <b>GRAND</b>		
8. STATE: <b>UTAH</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**EPR Sego Canyon #2:** Well was drilled to a Total Depth of 2236'. It has 10 3/4" casing set at 40' (cmtd with 20 sx), and 7" casing set at 1669' (cmtd with 250 sx). The TOC is at 930'. 10 sx of cement and 20 sx of "Vol Plug" was pumped from surface between the 10 3/4" casing and the 7" casing for a plug from surface to 100'.

Proposed Plug and Abandonment procedure for EPR Sego Canyon #2:

1. MIRU WSU. Bleed off any trapped pressure. Remove temporary cap. Attach flange to top of 7" casing. NU/Test BOPE.
2. MI and rack 2400' of 2 7/8" workstring.
3. PU and RIH with open ended workstring. RIH slowly and tag TD. NOTE: Plug back TD may be around the 7" casing shoe at 1669', or could be open on down to TD of 2236' but it is not clear from well records.
4. MIRU BJ Services cementing equipment. Establish circulation and pump necessary volume of Type III cement (14.6 ppg and 1.37 cf/sk yield) to fill the 7" casing to within 10' of the surface. Lay down workstring as needed to spot cement.
5. ND BOPE and wellhead. PU and RIH with a 7" mechanical casing cutter on 1 joint of workstring. Cut 7" casing 6" below ground level. Lay down mechanical cutter and wellhead.
6. Top fill all casing strings with cement.
7. Weld steel cap with marker with the required information across the casing stub.
8. Clean location and RDMO WSU.
9. Complete the required location reclamation.

COPY SENT TO OPERATOR

Date: 8-31-05

Initials: CHD

NAME (PLEASE PRINT) <u>Mark J. Bolton</u>	TITLE <u>Sr. Regulatory Specialist</u>
SIGNATURE <u><i>Mark Bolton</i></u>	DATE <u>8/16/2005</u>

(This space for State use only)

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**  
DATE: 8/26/05

**RECEIVED**

**AUG 23 2005**

(5/2000)

\* See Conditions of Approval (Attached)



## State of Utah

### Department of Natural Resources

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas & Mining

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

## ***CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL***

Well Name and Number:	EPR Sego Canyon 2
API Number:	43-019-31232
Operator:	Exxon Mobil Corporation
Reference Document:	Original Sundry Notice dated August 16, 2005, received by DOGM on August 23, 2005

### Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
3. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
4. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
5. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

August 26, 2005

Date

API Well No: 43-019-31232-00-00 Permit No:  
 Company Name: EXXON MOBIL CORPORATION  
 Location: Sec: 27 T: 20S R: 20E Spot: NWNW  
 Coordinates: X: 612246 Y: 4322281  
 Field Name: WILDCAT  
 County Name: GRAND

Well Name/No: EPR SEGO CANYON 2

## String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity f/cf
HOL1	40	12.25			
SURF	40	10.75	55	40	
HOL2	2250	9.5			
PROD	1777	7	23	1777	4524

Cement from 40 ft.

Surface: 10.75 in. @ 40 ft.

Hole: 12.25 in. @ 40 ft.

## Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	1777	930		
SURF	40			

## Perforation Information

Play 1

$$1670' / (4524)(1.37) = \underline{\underline{270 SK}}$$

Formation Information  
Formation Depth

Cement from 1777 ft. to 930 ft.

Production: 7 in. @ 1777 ft.

PSTD reported as 1680' (C75 shoe)

Hole: 9.5 in. @ 2250 ft.

TD: 2236 TVD: PSTD:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Seismic exploration

2. NAME OF OPERATOR:  
Exxon Mobil Corporation

3. ADDRESS OF OPERATOR: P.O. Box 4358 CITY Houston STATE TX ZIP 77210-4358 PHONE NUMBER: (281) 654-1936

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 0227' FNL & 0497' FWL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 27 20S 20E

5. LEASE DESIGNATION AND SERIAL NUMBER:  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
-

7. UNIT or CA AGREEMENT NAME:  
-

8. WELL NAME and NUMBER:  
EPR Sego Canyon # 2

9. API NUMBER:  
4301931232

10. FIELD AND POOL, OR WILDCAT:  
Wildcat

COUNTY: Grand

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/1/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

08/31/06 MSM, State of Utah rep Ted Smith on location. Worked on getting #2 cellar deeper until ready mix truck got to location. Cut casing @ 6' below surface. After cement truck showed up on location spotted truck in ready to pump cement but it was too hot and setting up in truck. Attempted to thin out cement to pump but it was setting up too fast to risk continue pumping. Flushed pump with FW. Well Pluggers released cement truck, circulated hole with FW. POH with WS,

09/01/06 MSM, Sate of Utah rep Ted Smith on location. RIH with WS and tagged cement @ 290'. RU mixing system and hand mixed cmt and pumped 60 sx of 14.3# class A neet cement. Cement to surface. POH and LD work string. Pump and cleaned cement out of cellar. Installed required dry hole marker on top of casing. Plugging of well complete at 15:00 hrs. Well Pluggers Inc started RD and MO equipment. WP will MO and clean up location then notify XOM for location inspection.

NAME (PLEASE PRINT) Tiffany Stebbins

TITLE Sr Staff Office Assistant

SIGNATURE *Tiffany Stebbins*

DATE 9/7/2006

(This space for State use only)

RECEIVED

SEP 14 2006

DIV. OF OIL, GAS & MINING



**ExxonMobil Production Company**  
P.O. Box 4358  
Houston, Texas 77210

**ExxonMobil**  
*Production*

January 10, 2007

State of Utah  
Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, UT 84114-5801

Subject:     EPR Sego Canyon # 1, API 43-019-31227, Sec 27, T20S, R20E  
              EPR Sego Canyon # 2, API 43-019-31232, Sec 27, T20S, R20E

Dear Sir or Madam:

Final plugging and abandonment of EPR Sego Canyon # 1 was completed on August 31, 2006. A subsequent sundry notice was filed on September 7, 2006 giving a daily report of activity for this final abandonment. State of Utah representative Ted Smith was on location to witness the final abandonment of this well.

Final plugging and abandonment of EPR Sego Canyon # 2 was completed on September 1, 2006. A subsequent sundry notice was filed on September 7, 2006 giving a daily report of activity for this final abandonment. State of Utah representative Ted Smith was on location to witness the final abandonment of this well.

Please contact me at 281-654-1936 if you have any questions or need further assistance with these wells.

Sincerely,



Tiffany Stebbins  
Sr. Staff Technical Assistant

**RECEIVED**

**JAN 17 2007**

**DIV. OF OIL, GAS & MINING**



## State of Utah

### Department of Natural Resources

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas & Mining

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

January 10, 2007

Leslie Brandt, Regulatory Support Staff  
Exxon Mobil Corporation  
14950 Heathrow Forest Parkway – CORP-MI-3012A  
Houston, Texas 77032

Re: Bond Release for Federal Insurance Company Bonds #83029979 and #83028025

Dear Ms. Brandt:

Please be advised that the State of Utah investigation into the verbal request made by Exxon Mobil Corporation (Exxon) for Bond release is as follows:

The two wells in Sego Canyon Grand County Utah have been plugged and abandoned as per R649-3-24:

1. EPR Sego Canyon 1, API 43-019-31227, Sec. 27, T20S, R20E, Grand County, Utah, Plugged 8/29/06.
2. EPR Sego Canyon 2, API 43-019-31232, Sec. 27, T20S, R20E, Grand County, Utah, Plugged 9/1/06.
3. The landowner is Tommy Ryan 714-743-4535 (Cell) or 801-818-1584, (Home).
4. Sundry Notice Form 9 must be filed with the State of Utah to close out these two wells. The notices should contain an account of the operations conducted at the time the wells were plugged

UPRC C-1, API 43-043-30294, Sec. 35, T2N, R6E, Summit County, Utah:

1. Assets remaining at this location are as follows:
  - a. 3 joints casing 18" diameter X 36' length.
  - b. Buried septic tank.
  - c. Water supply well with removable cap.
2. It is possible that the items listed are abandoned assets and could be claimed by the Surface Owner. Exxon may want to relinquish any claim to these items and transfer them to the Surface Owner.
3. The Landowner is Helen Judd. The contact person is Earl Blonquist at (435-336-2686).

UPRC C-2, API 43-043-30014, Sec. 35, T2N, R6E, Summit County, Utah:

1. This well pad is being used as a central tank battery facility for the Lodgepole Field. The battery was built after the well Plugged and Abandoned. Therefore:
2. The Division will hold Citation (the current operator) responsible for reclamation of this wellsite.
3. The Landowner is Helen Judd. The contact person is Earl Blonquist at (435-336-2686).

UPRR B-1, API43-043-30274, Sec. 25, T1N, R4E, Summit County, Utah:

1. The Division is aware that the Landowner drilled a water supply well adjacent to the P&A well bore. The well was drilled on August 9-13, 2004, under Permit No. 0435011M00.
2. The Division concludes that the minimum site restoration requirements have been met for this location.
3. The Landowner is The Bact Limited Partnership, Mr. Clement Tebbs Agent. 4885 South 900 East Suite 208, Salt Lake City Utah 84117.

UPRC 3, API 43-043-30287, Sec. 17, T2N, R7E, Summit County, Utah:

1. The Well pad was constructed, however the well was not drilled.
2. This location is being beneficially used by the surface owner for ranching operations.
3. An abandoned water supply well drilled by Exxon has been left at this site. It is possible that the well is an abandoned asset and could be claimed by the Surface Owner. Exxon may want to relinquish any claim to this well and transfer the Water Right to the Surface Owner(s).
4. The landowner contacts are Charles Gillmor (801) 971-4171, and Ed Gillmor Jr. (801) 364-3976.

UPRC D1, API 43-043-30299, Sec. 17, T3N, R8E, Summit County, Utah:

1. After the onsite inspection and review the Division concludes that the minimum site restoration requirements have been met for this location.
2. The Landowner is Lorin Moench (801) 364-0099.

The Division recommends that Exxon attempt to get signed affidavits from the surface landowners certifying that restoration has been performed as required by mineral lease and surface agreements. However, failure to submit these affidavits will not prevent the Division from proceeding toward final bond release.

Page 3  
Exxon Mobil Corporation  
January 10, 2007

Exxon management may decide to finalize the release of these Bonds. Should that be the decision, the Division respectfully requests that Exxon file a formal Bond Release Request. This will facilitate the publishing of a Public Notice in the local newspapers.

Questions regarding this matter should be directed to Mike Hebertson at (801) 538-5333.

Sincerely,

A handwritten signature in black ink, reading "K. Michael Hebertson". The signature is fluid and cursive, with a long horizontal line extending from the end of the name.

K. Michael Hebertson  
Compliance Manager

KMH/mf

cc: Dan Jarvis, Operations Manager  
Gil Hunt, Associate Director  
Earlene Russell Bond File  
Compliance File  
Well Files

**From:** Bart Kettle  
**To:** Lisha Cordova; Ted- Smith  
**Date:** 10/16/2006 11:36:27 AM  
**Subject:** Re: Exxon / EPR Sego Cyn 1&2

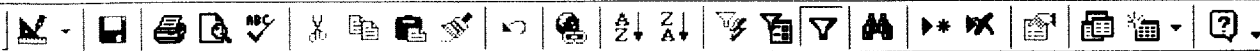
As far as I'm concerned reclamation has been completed. Native release has re-vegetated the site, and they disturbed so little plugging this fall I see no reason to require more of them. Looks like we can release bond on these two wells. I will enter inspections into RBDMS and file pictures.

>>> Lisha Cordova 9/13/2006 10:41 AM >>>  
Hi Guys,

I'm in the process of trying to resolve compliance issues with Exxon, please let me know when final insp's have been performed on the above referenced wells that were plugged the last week of August so that I can officially remove them from the list.

Thanks for your help!

**CC:** Dan Jarvis; Michael Hebertson



Incidents/Spills

## Well Inspections



Inspection Tracking PA/Rec.

API Well No. 43-019-31232-00-00 Owner County  
 Well Name  
 WI Typ Fclty/Proj Well Status  
 Well S-T-R  
 Directions

Inspect No. Type Purpose Responsible Company  
 Final Restoration/Bond Release EXXON MOBIL CORPORATION

Violation? ☐ SNC? ☐  
 Notification Type

Cement removed from well pad, no junk seen. Native release has taken over well pad, no re-seeding is required. PA markers buried, well site will be very difficult to find in future, four wing salt brush will completely cover site within 3-5 years.

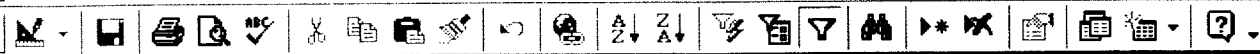
Write Violation

Date Inspected 10/13/2006  
 Date NOV  
 Date RndyReq  
 Date Extension  
 Date Passed

### Failed Items

Fail Code	Status	Description

Comply# Incident# Inspector Bart Kettle Duration



Incidents/Spills

## Well Inspections



Date Mod

Inspection Tracking PA/Rec.

API Well No. 43-019-31232-00-00 Owner [REDACTED] County [REDACTED]  
 Well Name [REDACTED]  
 WI Typ [REDACTED] Fclty/Proj [REDACTED] Well Status [REDACTED]  
 Well S-T-R [REDACTED]  
 Directions [REDACTED]

Inspect No.	Type	Purpose	Responsible Company
[REDACTED]	Plugging	Routine/Periodic	EXXON MOBIL CORPORATION

Violation? ☐ SNC? ☐  
 Notification Type

Write Violation

Date Inspected 09/01/2006

Date NOV

Date RndyReq

Date Extension

Date Passed

Well Pluggers Inc. on location ran hard tag at 1496'cto bottom of well. Well was plugged to 6' from surface where PA marker was installed. Site will need a small amount of reclamation after the hole plugging crew moves off site. Most of the location has revegetated well. All old drilling debris will be removed from location by the hole pluggers. See photos in file.

## Failed Items

Fail Code	Status	Description
[REDACTED]	[REDACTED]	[REDACTED]

Comply# [REDACTED] Incident# [REDACTED] Inspector Ted Smith Duration [REDACTED]

Record: 14 of 10 (Filtered)

Form View

**From:** Lisha Cordova  
**To:** leslie.w.brandt@exxonmobil.com (281) 654-1892  
**Date:** 7/6/2006 11:28:06 AM  
**Subject:** Re: ExxonMobil-Compliance

Hi Leslie,

See attached, the two wells in Grand County need to be plugged, and the 5 wells in Summit county need add'l site reclamation and/or land owner release.

>>> <leslie.w.brandt@exxonmobil.com> 7/6/2006 11:17 AM >>>

Lisha,

Wish regard to what Tiffany is working on, she informed me that she was going to get in touch with the man working that issue today and get back with me once the work is completed. It was supposed to be this week when the work is done. We are looking into it.

For the other issues, is there any way that you can send me a formal letter or what I would call a Compliance Order from the State indicating what you need from ExxonMobil. In order to get the work completed and get us into compliance, it would be best if we had an outline letter indicating what site needs what work done. I am eager to work with you to get this work completed as soon as possible. It appears that this has been going on for some time and needs to be resolved. Thanks again for your cooperation and thanks for sending me all documents pertaining to these issues.

Leslie W. Brandt  
ExxonMobil Production Company  
14950 Heathrow Forrest Parkway  
Houston, Texas 77032  
CORP-MI-3012A  
Phone: (281) 654-1892  
Fax: (281) 654-1147  
E-mail: [leslie.w.brandt@exxonmobil.com](mailto:leslie.w.brandt@exxonmobil.com)

"Lisha  
Cordova"  
<lishacordova@  
utah.gov> To  
<[leslie.w.brandt@exxonmobil.com](mailto:leslie.w.brandt@exxonmobil.com)>  
cc

07/06/06 11:59 AM Subject  
ExxonMobil-Compliance



Hi Leslie Brandt (Compliance Group),

Attached is info. & site photos pertaining to the UPRR B-1 (API No. 43-043-30274) well located in Summit County, Utah. Mr. Bob Mathew (Exxon/Land Dept) also has info. pertaining to the well and was going to attempt securing a Landowners Release of Liability from the landowner "The Bact Limited Partnership" (see 6/8/06 email).

Also attached is a spreadsheet that lists the wells that require compliance resolution, the list briefly explains what has transpired in follow-up to the initial onsite reviews with landowners.

Tiffany Stebbins (Exxon/Operations) is in the process of getting the EPR Sego Canyon 1&2 strat test wells located in Grand County Utah plugged/resolved (see 6/16/06 email).

I sincerely appreciate anything you do to get these compliance matters resolved, and please let me know if I can be of assistance in any way.

Thank you!

Lisha Cordova, Petroleum Specialist  
Division of Oil, Gas and Mining  
1594 W. North Temple, Suite 1210  
Salt Lake City, Utah 84116  
(801) 538-5296  
[lishacordova@utah.gov](mailto:lishacordova@utah.gov)

(See attached file: 06082006 E-mail Attempt LO Release.doc)(See attached file: 12132005 Div Ltr.doc)(See attached file: Non Production Well.pdf)(See attached file: Exxon Ltr.pdf)(See attached file: 004 SW.JPG)(See attached file: UPRR B1 002.jpg)(See attached file: Spreadsheet 05312006.xls)(See attached file: Email Int PA 06262006.doc)

**Exxon Mobil Corporation**  
**Joel Talavera (Field Rep Prior 8/2005)**  
**Mark Bolten (Production)**  
**Dolores Howard (Sen. Reg. Specialist)**  
**Tiffany Stebbins (Operations)**  
**Bob Mathew (Land)**  
**Leslie Brandt (Compliance)**  
**\*Last Update 7/6/06**

API No.	Operator	Well Name	Well Type	Status	Bond No.	Qtr/Qtr	Sec.	Twn.		Rng.		County
43-019-31227	Exxon Mobil Corporation	EPR Sego Canyon 1	TW	I	83028025	NWNW	27	20	S	20	E	Grand
	Landowner - Tommy Ryan (714) 743-4535 Cell (801) 818-1584 Hm		Strat Test									
5/24/2005	Onsite review; in attendance Bart Kettle, & Joel Talavera (Exxon)?	Capped csg 18" above ground, site revegetated. Well needs to be plugged (TD 120'), & disturbed area needs to be reclaimed or L/O release. L/O may want to convert to WSW.										
8/26/2005	PA procedure approved.											
3/2/2006	Same PA procedure approved.											
3/29/2006	2nd onsite review/assessment; Exxon Rep. & Bart Kettle.											
6/2/2006	Exxon/Tiffany Stebbins reported "well plugged" via telephone.											
6/6/2006	DOGM/Bart Kettle onsite visit; well not plugged.											
6/16/2006	Tiffany Stebbins (Exxon); Well Pluggers (Red Anthony) intent to perform PA ops 6/26/06.											
7/6/2006	Div. compliance letter dated 8/4/05, spreadsheet, & misc info. submitted to Leslie Brandt (Exxon/ Compliance Group); intent to perform PA ops this week.											
43-019-31232	Exxon Mobil Corporation	EPR Sego Canyon 2	TW	I	83028025	NWNW	27	20	S	20	E	Grand
	Landowner - Tommy Ryan (714) 743-4535 Cell (801) 818-1584 Hm		Strat Test									

**Exxon Mobil Corporation**  
**Joel Talavera (Field Rep Prior 8/2005)**  
**Mark Bolten (Production)**  
**Dolores Howard (Sen. Reg. Specialist)**  
**Tiffany Stebbins (Operations)**  
**Bob Mathew (Land)**  
**Leslie Brandt (Compliance)**  
**\*Last Update 7/6/06**

5/24/2005	Onsite review; in attendance Bart Kettle, & Joel Talavera (Exxon)?	Open csg & conductor, site revegetated. Well needs to be plugged (TD 1680-2236'), & disturbed area needs to be reclaimed or L/O release. L/O may want to convert to WSW.											
8/26/2005	PA procedure approved.												
3/2/2006	Same PA procedure approved.												
3/29/2006	2nd onsite review/assessment; Exxon Rep. & Bart Kettle.												
6/2/2006	Exxon/Tiffany Stebbins reported "well plugged" via telephone.												
6/6/2006	DOGM/Bart Kettle onsite visit; well not plugged.												
6/16/2006	Tiffany Stebbins (Exxon); Well Pluggers (Red Anthony) intent to perform PA ops 6/26/06.												
7/6/2006	Div. compliance letter dated 8/4/05, spreadsheet, & misc info. submitted to Leslie Brandt (Exxon/ Compliance Group); intent to perform PA ops this week.												
43-043-30294	Exxon Mobil Corporation Landowner - Helen Judd Contact / Son-in-Law Earl Blonquist (435) 336-2686	UPRC C-1	GW	PA	83028025	NESW	35	2	N	6	E	Summit	

**Exxon Mobil Corporation**  
**Joel Talavera (Field Rep Prior 8/2005)**  
**Mark Bolten (Production)**  
**Dolores Howard (Sen. Reg. Specialist)**  
**Tiffany Stebbins (Operations)**  
**Bob Mathew (Land)**  
**Leslie Brandt (Compliance)**  
**\*Last Update 7/6/06**

7/19/2004	Onsite review; in attendance Lisha Cordova, Joel Talavera (Exxon), Earl Blonquist (L/O representative).	3 joints csg (18" X 36"), water well with removable cap, & septic tank on location. Access road not reclaimed. L/O expressed willingness to sign a release of liability 7/2004.											
1/18/2006	Exxon rec'd an executed access agreement letter from Earl Blonquist dated 10/9/05.	Will begin work as construction schedule, site meeting & weather allows.											
7/6/2006	Div. compliance letter dated 8/4/05, spreadsheet, & misc info. submitted to Leslie Brandt (Exxon/ Compliance Group).												
43-043-30014	Exxon Mobil Corporation	UPRC C-2	OW	PA	83028025	SENW	35	2	N	6	E	Summit	
	Landowner - Helen Judd Contact / Son-in-Law Earl Blonquist (435) 336-2686												
7/19/2004	Onsite review; in attendance Lisha Cordova, Joel Talavera (Exxon), Earl Blonquist (L/O representative). *Citation O&G Corp; Val Meadows, Prod. Foreman (435) 336-5631	Well plugged, site not reclaimed. Located at Citations' central tank battery facility in the Lodgepole Field. Was reclamation liability transferred to Citation or is Exxon responsible for reclaim? L/O unable to confirm 7/2004 & wants the site reclaimed when operations cease at site.											

**Exxon Mobil Corporation**  
**Joel Talavera (Field Rep Prior 8/2005)**  
**Mark Bolten (Production)**  
**Dolores Howard (Sen. Reg. Specialist)**  
**Tiffany Stebbins (Operations)**  
**Bob Mathew (Land)**  
**Leslie Brandt (Compliance)**  
**\*Last Update 7/6/06**

1/18/2006	Exxon rec'd an executed access agreement letter from Earl Blonquist dated 10/9/05. Still need to determine mineral ownership & L/O concerns for this site currently in use by Citation.	Will begin work as construction schedule, site meetings & weather allows.											
7/6/2006	Div. compliance letter dated 8/4/05, spreadsheet, & misc info. submitted to Leslie Brandt (Exxon/ Compliance Group).												
43-043-30274	Exxon Mobil Corporation	UPRR B-1	NA	PA	83028025	NWSE	25	1	N	4	E	Summit	
	Landowner - The Bact Limited Partnership (John Tebbs) Contact / John Fleming (801) 259-3161												
7/19/2004	Onsite review, in attendance Lisha Cordova, Joel Talavera (Exxon), & John Fleming (L/O representative).	Well plugged, reserve pit reclaimed, pad mostly revegetated, access roads not reclaimed. L/O rep. expressed willingness to sign a release of liability for access roads but would like add'l reclaim to pad.											
11/1/2005	Exxon deadline to comply with R649-3-34 "Well Site Restoration".	Exxons' attempt to comply being delayed by L/O zoning issues with Summit County.											
12/13/2005	DOGM letter 12/13/05, requested a response by 12/20/05.	August 9-13, 2004, L/O drilled a WSW Permit No. 0435011M00 adjacent to plugged well-same pad.											
1/18/2006	Exxon has not rec'd anything from L/O since DOGM letter dated 12/13/05. Exxons' land department will follow-up.												

**Exxon Mobil Corporation**  
**Joel Talavera (Field Rep Prior 8/2005)**  
**Mark Bolten (Production)**  
**Dolores Howard (Sen. Reg. Specialist)**  
**Tiffany Stebbins (Operations)**  
**Bob Mathew (Land)**  
**Leslie Brandt (Compliance)**  
**\*Last Update 7/6/06**

6/8/2006	Site photos were e-mailed to Bob Mathew/Land Dept, he is going to pursue a "Release of Liability" from the landowner.												
7/6/2006	Div. compliance letter dated 8/4/05, spreadsheet, & misc info. submitted to Leslie Brandt (Exxon/ Compliance Group).												
43-043-30287	Exxon Mobil Corporation	UPRC 3	OW	LA	83028025	NWSE	17	2	N	7	E	Summit	
	Landowner(s) - (2 Families) Charles Gillmor (801) 971-4171 Atty Richard Hall (801) 578-6960 & Ed Gillmor Jr. (801) 364-3976 Probate Atty Richard Skeen (801) 578-6928												
7/19/2004	Onsite review; in attendance Lisha Cordova, Joel Talavera (Exxon), and Siv Gillmor & Jennifer Gillmor Larsen (Charles Gillmore Family).	Well not drilled, pad and reserve pit constructed & not reclaimed. Capped WSW onsite needs further review. L/O expressed desire for reclaim 7/2004.											
1/18/2006	Exxon rec'd an executed access agreement letter from Charles Gillmor dated 9/30/05. L/O wasn't aware of any water well drilled on location. The issue to plug it or assign it over to L/O will be resolved when surface work begins.	Will begin work as construction schedule, site meetings & weather allows.											
7/6/2006	Div. compliance letter dated 8/4/05, spreadsheet, & misc info. submitted to Leslie Brandt (Exxon/ Compliance Group).												
43-043-30299	Exxon Mobil Corporation	UPRC D 1	D	PA	83028025	NWNW	17	3	N	8	E	Summit	

**Exxon Mobil Corporation**  
**Joel Talavera (Field Rep Prior 8/2005)**  
**Mark Bolten (Production)**  
**Dolores Howard (Sen. Reg. Specialist)**  
**Tiffany Stebbins (Operations)**  
**Bob Mathew (Land)**  
**Leslie Brandt (Compliance)**  
**\*Last Update 7/6/06**

	Landowner - Lorin Moench (801) 364-0099													
7/20/2004	Onsite review; in attendance Lisha Cordova, Joel Talavera (Exxon), & Lorin Moench (L/O).	Well plugged, buried marker, reclaimed & reseeded. L/O expressed desire for additional seed, currently E/W running rows, not willing to sign release of liability 7/2004.												
1/18/2006	Exxon rec'd an executed access agreement letter from Lorin Moench dated 10/3/05.	Will begin work as construction schedule, site meetings & weather allows.												
7/6/2006	Div. compliance letter dated 8/4/05, spreadsheet, & misc info. submitted to Leslie Brandt (Exxon/ Compliance Group).													

**From:** <tiffany.a.stebbins@exxonmobil.com>  
**To:** "Lisha Cordova" <lishacordova@utah.gov>  
**Date:** 6/16/2006 7:38:59 AM  
**Subject:** Re: Sego Cyn 1&2, Sec. 27 T20S, R20E, Grand County Utah

Good news. I spoke with Red Anthony of Well Pluggers this morning. He will visit the site next week and make final plans with me and also set a plugging date. At this time, he has scheduled the plugging for the week of June 26.

Tiffany Stebbins	
ExxonMobil Production	For overnight Mail
Meadows, Room P056	ExxonMobil Production
P.O. Box 4358	Attn: T. Stebbins, CORP-MI-P056
Houston, TX 77210-4358	222 Benmar
phone: (281) 654-1936	Houston, TX 77060
fax: (281) 654-1940	

"Lisha  
Cordova"  
<lishacordova@  
utah.gov>

To  
<tiffany.a.stebbins@exxonmobil.com>  
cc  
"Bart Kettle" <BARTKETTLE@utah.gov>,  
"Dan Jarvis" <DANJARVIS@utah.gov>  
Subject  
Sego Cyn 1&2, Sec. 27 T20S, R20E,  
Grand County Utah

06/08/06 04:23 PM

Hi Tiffany,

I just wanted to inform you that following our conversation on June 2, 2006, a Division staff member "Bart Kettle" visited the above referenced well sites on June 6, 2006, and has confirmed that the wells are not plugged. I would greatly appreciate anything you do to get the ball rolling on these two. Let me know if there is anything I can do.

Please notify Dan Jarvis/Operations Manager at (801) 538-5338 prior to conducting plugging operations so that a Div. representative may witness operations.

Thanks for your help!

Lisha Cordova, Petroleum Specialist



Division of Oil, Gas, and Mining  
(801) 538-5296

**CC:** "Bart Kettle" <BARTKETTLE@utah.gov>, "Dan Jarvis" <DANJARVIS@utah.gov>

**From:** Lisha Cordova  
**To:** tiffany.a.stebbins@exxonmobil.com  
**Date:** 6/8/2006 3:23:14 PM  
**Subject:** Sego Cyn 1&2, Sec. 27 T20S, R20E, Grand County Utah

Hi Tiffany,

I just wanted to inform you that following our conversation on June 2, 2006, a Division staff member "Bart Kettle" visited the above referenced well sites on June 6, 2006, and has confirmed that the wells are not plugged. I would greatly appreciate anything you do to get the ball rolling on these two. Let me know if there is anything I can do.

Please notify Dan Jarvis/Operations Manager at (801) 538-5338 prior to conducting plugging operations so that a Div. representative may witness operations.

Thanks for your help!

Lisha Cordova, Petroleum Specialist  
Division of Oil, Gas, and Mining  
(801) 538-5296

**CC:** Bart Kettle; Dan Jarvis

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File(s) Sego Cyn 1 & 2

☐ Suspense

☐ Other

(Loc.) Sec 27 Twp 20S Rng 20E

(Return Date) \_\_\_\_\_

(API No.) 43-019-31227, 43-047-31232

(To-Initials) \_\_\_\_\_

1. Date of Phone Call: 6-15-06 Time: 12:00

2. DOGM Employee (name) J. Cordore (☒ Initiated Call)

Talked to:

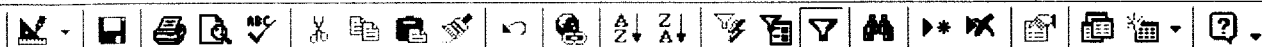
Name Tiffany (☐ Initiated Call) - Phone No. (281) 654-1936

of (Company/Organization) Exxon

3. Topic of Conversation: Status of wells?

4. Highlights of Conversation: \_\_\_\_\_

Tiffany is under the impression that the above wells have been PA'd following Exxon/Bart Kettle onsite review 3/29/06. Exxon was going to use a state recommended PA contractor. She will submit PA info. when it is available. Exxon was supposed to inform DOGM of PA ops prior to conducting the work. \* 6/2/06 Bart Kettle was not notified of PA ops for witnessing. DG asked him to visit the site to confirm status next week.



Incidents/Spills

## Well Inspections



Date Mod

Inspection Tracking PA/Rec.

API Well No. 43-019-31232-00-00 Owner County  
Well Name  
WI Typ Fclty/Proj Well Status  
Well S-T-R  
Directions

Inspect No. Type Purpose Responsible Company  
Production/Environmental Administrative Request EXXON MOBIL CORPORATION

Violation? ☐ SNC? ☐  
Notification Type

C  
M  
M  
N  
T  
Casing and conductor clearly visible, casing is open to the surface and does not appear to have been plugged. About 120' to fluid, no oil or salt stains around the well. Location has been over grown by black greesewood and fourwing saltbrush, UTM coordinates should be used to find well, there are few indications of the location from the main road (total depth previously reported to DOGM 2236', PBTD 1680').

Write Violation

Date Inspected 05/24/2005

Date NOV

Date RmdyReq

Date Extension

Date Passed

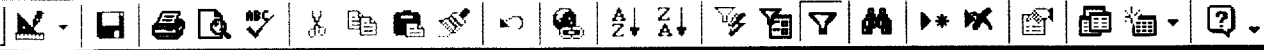
## Failed Items

Fail Code	Status	Description

Comply# Incident# Inspector Bart Kettle Duration

Record: 1 2 3 4 5 6 7 8 9 10 of 10 (Filtered)

Form View



Incidents/Spills

## Well Inspections

Date Mod

Inspection Tracking PA/Rec.

API Well No. 43-019-31232-00-00 Owner County  
 Well Name  
 WI Typ Felty/Proj Well Status  
 Well S-T-R  
 Directions

Inspect No. Type Purpose Responsible Company  
 Compliance Verification EXXON MOBIL CORPORATION

Violation? ☐ SNC? ☐ Status of well had been reported as plugged by Exxon. Well has not been plugged, no work done to location or well bore.

Notification Type  
 Write Violation

Date Inspected 06/06/2006  
 Date NOV  
 Date RmdyReq  
 Date Extension  
 Date Passed

### Failed Items

Fail Code	Status	Description

Comply# Incident# Inspector Bart Kettle Duration

Record: 3 of 10 (Filtered)

Form View

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Seismic exploration</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
2. NAME OF OPERATOR: <b>Exxon Mobil Corporation</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: -
3. ADDRESS OF OPERATOR: <b>P.O. Box 4358</b> CITY <b>Houston</b> STATE <b>TX</b> ZIP <b>77210-4358</b>		7. UNIT or CA AGREEMENT NAME: -
PHONE NUMBER: <b>(281) 654-1936</b>		8. WELL NAME and NUMBER: <b>EPR Sego Canyon # 2</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>0227' FNL &amp; 0497' FWL</b>		9. API NUMBER: <b>4301931232</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNW 27 20S 20E</b>		10. FIELD AND POOL, OR WILDCAT: <b>Wildcat</b>
COUNTY: <b>Grand</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate)  Approximate date work will start: <b>3/15/2006</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only)  Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> <b>PLUG AND ABANDON</b>	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Background: drilled to TD of 2236', 10-3/4" casing set at 40', cmt w/ 20 sxs, 7" casing set at 1669', cmt w/ 250 sxs. TOC is at 930'. 10 sxs cmt & 20 sx "Vol Plug" was pumped from surface between 10-3/4" and 7" casing for a plug from surface to 100'. Please see attached drawing for current well status.

**Procedure:**

1. MIRU well service unit. Bleed off any trapped pressure. Remove temporary cap. Attach flange to top of 7" casing. ND tree, NU/test Class V B BOPE.
2. PU and RIH with 2-7/8" open ended workstring. RIH slowly and tag TD. Note: Plug back TD may be around 7" casing show at 1669', or could be open down to TD of 2236'.
3. MIRU BJ Services cementing equipment. Establish circulation and pump 473 sx Type III cmt (14.6 ppg, 1.37 cf/sk yield) to fill the 9-1/2" open hole and 7" casing to within 10' of surface. Lay down workstring as needed to spot cement.
4. ND BOPE and wellhead. PU and RIH with 7" mechanical casing cutter on 1 jt of workstring. Cut 7" casing 6' below ground level. Lay down mechanical cutter and wellhead.
5. Top fill all casing strings with cement. Weld steel cap with marker with the required information across the casing stub.
6. Clean location and RDMO WSU. Complete the required location reclamation.

CONSENT TO OPERATOR  
DATE: 3-14-06  
BY: CAD

NAME (PLEASE PRINT) <u>Tiffany Stebbins</u>	TITLE <u>Staff Office Assistant</u>
SIGNATURE <u>Tiffany Stebbins</u>	DATE <u>2-24-06</u>

(This space for State use only)

**APPROVED BY THE STATE**  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE 3/2/06  
BY: [Signature]  
\* See conditions of Approval (Attached)  
(See Instructions on Reverse Side)  
same procedure Approved 8/26/05

(5/2000)

**RECEIVED**  
**FEB 27 2006**

DIV. OF OIL, GAS & MINING

Current12 1/4"  
Hole

10 SX Cement and  
20 SX "Vol Plug" pumped  
between 10 3/4" and 7"  
Casings from surface  
to 100'.

10 3/4" / 55.5# @ 40'  
Cemented w/ 20 SX

100'

TOC @ 930'

7" / 23# @ 1669'  
Cemented w/ 250 SX

9 1/2"  
Hole

TD @ 2236'



State of Utah

Department of  
Natural Resources

MICHAEL R. STYLER  
*Executive Director*

Division of  
Oil, Gas & Mining

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

## ***CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL***

Well Name and Number: EPR Sego Canyon #2  
API Number: 43-019-31232  
Operator: Exxon Mobil Corporation  
Reference Document: Original Sundry Notice dated February 24, 2006,  
received by DOGM on February 27, 2006

### Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
3. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
4. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (Office) or 801-733-0983 (Home) prior to continuing with the procedure.
5. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

March 2, 2006

Date



API Well No: 43-019-31232-00-00 Permit No:  
 Company Name: EXXON MOBIL CORPORATION  
 Location: Sec: 27 T: 20S R: 20E Spot: NWNW  
 Coordinates: X: 612246 Y: 4322281  
 Field Name: WILDCAT  
 County Name: GRAND

Well Name/No: EPR SEGO CANYON 2

## String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (bbl/cu)
HOL1	40	12.25			1.411
SURF	40	10.75	55	40	
HOL2	2250	9.5			
PROD	1777 (1669)?	7	23	1777 (1669)?	4.524

Cement from 40 ft.

Surface: 10.75 in. @ 40 ft.

Hole: 12.25 in. @ 40 ft.

$$202 \frac{9\frac{1}{2} \times 7}{(1.2)(9.5)} = 0.7008 \quad 0.8 = 0.4922 \rightarrow 2.0316$$

$$\frac{9\frac{1}{2} \times 7}{(1.2)(9.5)} = 0.4416 \rightarrow 2.2265$$

## Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	1777	930		
SURF	40			

Plug 1

$$\textcircled{202} \quad 567' / (1.37)(1.411) = 293 \text{ SK} \quad \text{Perforation Information}$$

$$(180 \text{ SK})(1.37)(4.524) = 1116'$$

$$\text{TOC @ } 1669 - 1116 = 553' \text{ w/ } 202 \text{ washout}$$

$$\textcircled{08} \quad 567' / (1.37)(2.0316) = 204 \text{ SK}$$

$$(204 \text{ SK})(1.37)(4.524) = 1668'$$

TOC @ surface w/o 8 washout ✓

Cement from 1777 ft. to 930 ft.

Production: 7 in. @ 1777 ft.

## Formation Information

Formation Depth

Hole: 9.5 in. @ 2250 ft.

TD: 2236 TVD: PBTB:

**From:** Lisha Cordova  
**To:** Dan Jarvis; Gil Hunt; Mark Jones; Michael Hebertson  
**Date:** 1/18/2006 12:38:34 PM  
**Subject:** Exxon Update

FYI,

See attached, looks like add'l reclaim will commence as soon as weather permits for the well sites in Summit County.

Negotiations still underway for the Sego Canyon wells in Grand County, landowner may want to convert them to water wells.

I'll keep you posted as updates are received.

**From:** Lisha Cordova  
**To:** mark.j.bolton@exxonmobil.com  
**Date:** 1/18/2006 3:21:11 PM  
**Subject:** Re: Exxon Mobil Corporation Bond

Mark,

Thanks for the updated information, let me know in advance when Exxon plans to visit/perform add'l reclaim at the well sites in Summit County, and when a determination has been made regarding the Sego Cyn wells in Grand County.

Also, I spoke with John Fleming "The Bact Limited Partnership" this morning regarding the UPRR B-1 wellsite, they should be sending the Division a response to letter dated Dec. 13, 2005, within the week. I will keep you posted of the outcome.

Thanks again for your help!

>>> <mark.j.bolton@exxonmobil.com> 1/13/2006 12:28 PM >>>  
Our preference is to have all the landowner issues settled prior to starting work on the wells, to enable accomplishing the work in the most effective manner. The Sego canyon wells may be handled separately as they need rig work and the reclamation work is minor.

Following is a description of the status on the wells:

UPRC C-1 and UPRC C-2 wells: We received an executed letter agreement from Earl Blonquist dated 10-09-05. Earl represents Helen Judd. For the UPRC C-2 we still need to determine mineral ownership issues. This location has a P & A marker on it and landowner concerns need to be determined. The property may be in use by Citation.

UPRC #3 well: We received an executed letter agreement from Charles Gillmor dated 09-30-05. Charles Gillmor (UPRC #3) wasn't aware of any water well. The issue around whether to plug it or assign it over to the surface owner will need to be resolved between EM representatives and Mr. Gillmor when we access the surface to do the reclamation work.

UPRC D-1 well: We received an executed letter agreement from Lorin Moench dated 10-03-05.

For the above wells, we have an access agreement letter and will begin work as construction schedule, site meetings and weather allows.

~~As far as~~ Tommy Ryan and Sego Canyon wells is concerned, on 12-15-05 Tommy had decided he couldn't use the wellbore for water in his ranching operations. He was moving back to Utah and would send the access agreement after he gets settled. I have talked with him further since getting to Utah and sent him copies of the well files with notes about water found in the wells. Water had a sulfur smell and were unable to determine if it came from the shallow coal or deeper formation. I advised him to discuss this with a water well driller as to any potential use for shallow water and/or coal gas.

1/10/05, I have talked with Tommy Ryan again, he is still looking at the wanting the Sego Canyon Wells, he said he sent the agreement to you, then

said he still has it and will be sending it, but expect he will still be discussing it with contractors. The well casing is cemented in to 900 +/- feet. He will need to perforate the well in productive water formations to convert this into a water well. The State Engineer will need to review to the plans would need to approve any plug back plans for a water well use. I informed him that once we got on the well we would want to plug it to the surface. The well has approximately 900 feet of casing cemented in place that would need to be perforated. The State engineer would need to approve any plugging plan.

UPRR B-1 well: The State of Utah wrote a letter to John Fleming dated 12-13-05. We have not received anything from Fleming since the letter dated 11-15-05 in which he indicated they were not ready for our remedial work to begin. This letter is what prompted the State of Utah letter.

Mark Bolton  
281-654-1946 (F) 262-313-3754  
CORP-MI-P064

**From:** Lisha Cordova  
**To:** "mark.j.bolton@exxonmobil.com".mime.MNET  
**Date:** 10/6/2005 8:47:20 AM  
**Subject:** Re: Surface owner contact for Sego Canyon Wells NW 27-20S-20E

Thanks Mark!

>>> <mark.j.bolton@exxonmobil.com> 10/6/2005 8:29 AM >>>

Contact Numbers for Tommy Ryan are; (470 yrs. of age)

Cell 714-743-4535  
fax 714-639-2237  
Home 801-818-1584

Grand Co Recorder  
435-259-1331

thanks,  
Mark Bolton  
281-654-1946 (F) 262-313-6754  
CORP-MI-P064  
[mark.j.bolton@exxonmobil.com](mailto:mark.j.bolton@exxonmobil.com)

\* 10/6/05 BK notified.

11/8 Mark Bolton  
Sego Cyn 1 & 2  
40 Tommy Ryan may want  
to conv. #2 to wtr well.  
\* Exxon has contacted all  
landowners & work is  
planned next spring/summer.  
Mark will submit letter or  
email outlining plans.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Seismic Test Well Bore</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
2. NAME OF OPERATOR: <b>Exxon Mobil Corporation</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 4358 CITY <u>Houston</u> STATE <u>TX</u> ZIP <u>77210-4358</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>0227 FNL 0497 FWL</b>		8. WELL NAME and NUMBER: <b>EPR Sego Canyon 2</b>
5. PHONE NUMBER: <b>(281) 654-1946</b>		9. API NUMBER: <b>4301931232</b>
6. FIELD AND POOL, OR WILDCAT:		10. FIELD AND POOL, OR WILDCAT:

FOOTAGES AT SURFACE: **0227 FNL 0497 FWL**

COUNTY: **GRAND**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNW 27 20S 20E S**

STATE: **UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**EPR Sego Canyon #2:** Well was drilled to a Total Depth of 2236'. It has 10 3/4" casing set at 40' (cmt'd with 20 sx), and 7" casing set at 1669' (cmt'd with 250 sx). The TOC is at 930'. 10 sx of cement and 20 sx of "Vol Plug" was pumped from surface between the 10 3/4" casing and the 7" casing for a plug from surface to 100'.

Proposed Plug and Abandonment procedure for EPR Sego Canyon #2:

1. MIRU WSU. Bleed off any trapped pressure. Remove temporary cap. Attach flange to top of 7" casing. NU/Test BOPE.
2. MI and rack 2400' of 2 7/8" workstring.
3. PU and RIH with open ended workstring. RIH slowly and tag TD. NOTE: Plug back TD may be around the 7" casing shoe at 1669', or could be open on down to TD of 2236' but it is not clear from well records.
4. MIRU BJ Services cementing equipment. Establish circulation and pump necessary volume of Type III cement (14.6 ppg and 1.37 cf/sk yield) to fill the 7" casing to within 10' of the surface. Lay down workstring as needed to spot cement.
5. ND BOPE and wellhead. PU and RIH with a 7" mechanical casing cutter on 1 joint of workstring. Cut 7" casing 6' below ground level. Lay down mechanical cutter and wellhead.
6. Top fill all casing strings with cement.
7. Weld steel cap with marker with the required information across the casing stub.
8. Clean location and RDMS WSU.
9. Complete the required location reclamation.

NAME (PLEASE PRINT) <u>Mark J. Bolton</u>	TITLE <u>Sr. Regulatory Specialist</u>
SIGNATURE <u><i>Mark Bolton</i></u>	DATE <u>8/16/2005</u>

(This space for State use only)

**APPROVED BY THE STATE  
OF UTAH  
DIVISION OF  
OIL, GAS, AND MINING**  
DATE: 8/26/05

**RECEIVED**

**AUG 23 2005**

(5/2000)

*See Conditions of Approval (Attached)*

DIVISION OF OIL, GAS & MINING



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

***CONDITIONS OF APPROVAL  
TO PLUG AND ABANDON WELL***

Well Name and Number:	EPR Sego Canyon 2
API Number:	43-019-31232
Operator:	Exxon Mobil Corporation
Reference Document:	Original Sundry Notice dated August 16, 2005, received by DOGM on August 23, 2005

**Approval Conditions:**

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
3. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
4. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
5. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

August 26, 2005

Date

API Well No: 43-019-31232-00-00 Permit No:

Well Name/No: EPR SEGO CANYON 2

Company Name: EXXON MOBIL CORPORATION

Location: Sec: 27 T: 20S R: 20E Spot: NWNW

Coordinates: X: 612246 Y: 4322281

Field Name: WILDCAT

County Name: GRAND

## String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity f/cf
HOL1	40	12.25			
SURF	40	10.75	55	40	
HOL2	2250	9.5			
PROD	1777	7	23	1777	4524

Cement from 40 ft.

Surface: 10.75 in. @ 40 ft.

Hole: 12.25 in. @ 40 ft.

## Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	1777	930		
SURF	40			

Plug 1

## Perforation Information

$$1670' / (4.524)(1.37) = \underline{\underline{2705x}}$$

Cement from 1777 ft. to 930 ft.

Production: 7 in. @ 1777 ft.

## Formation Information

## Formation Depth

PBTD reported as 1680' (C<sub>75</sub> sure)

Hole: 9.5 in. @ 2250 ft.

TD:

2236 TVD:

PBTD:





## State of Utah

### Department of Natural Resources

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas & Mining

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

August 4, 2005

Mr. Mark Bolten, Regulatory Specialist  
Exxon Mobil Corporation  
Mail Code: CORP-MI-PO64  
P. O. Box 4358  
Houston, Texas 77210-4358

Re: Plugging and Abandonment of Wells & Well Site Restoration – Grand & Summit County, Utah

Dear Mr. Bolten:

In May 2004, the Division of Oil, Gas, and Mining (the "Division") conducted a bonding review for Exxon Mobil Corporation ("Exxon"). The Division's records reveal that Surety Bond No. 83028025 (\$80,000) issued by Federal Insurance Company, on behalf of Exxon was filed with the Division effective July 28, 2000. Wells/sites associated with the above referenced bond include; (2) wells ("strat tests") located in Grand County that require plugging in accordance with R649-3-24. "Plugging and Abandonment of Wells", and well site restoration in accordance with R649-3-34. "Well Site Restoration" and/or landowner release; and (5) wells/sites in Summit County that require well site restoration and/or landowner release (see attached list).

Division staff members met with Exxon representative Joel Talavera at the well site(s) in Grand County on July 12, 2004, and with landowners at the Summit County well sites on July 19-20, 2004, to determine further required action. Copies of the Division's onsite inspections, landowner information, and site photos were submitted to Exxon shortly thereafter. Since then, Division staff have been working with Exxon representatives to get the wells plugged and/or reclaimed.

On July 22, 2005, Exxon expressed difficulty in obtaining internal records for the wells/sites, and requested copies of the Division's (7) well files. The Division submitted copies to Exxon on August 2, 2005. Please be advised that Exxon has until November 1, 2005, to comply with R649-3-24, and R649-3-34 of The Oil and Gas Conservation General Rules, for the (7) wells/sites. Failure to comply by the desired date could result in further action by the Division.

Page 2  
Exxon Mobil Corporation  
August 4, 2005

Should you have any questions regarding this matter, please contact me at  
(801) 538-5296.

Sincerely,

A handwritten signature in black ink that reads "Lisha Cordova". The signature is written in a cursive, flowing style.

Lisha Cordova  
Petroleum Specialist

LC:jc  
enclosure(s)

cc: Dan Jarvis, Acting Technical Services Manager  
Bart Kettle, Price Field Office  
Bond File  
Well File(s)

**Exxon Mobil Corporation**  
**August 4, 2005**

API No.	Operator	Well Name	Well Type	Status	Bond No.	Qtr/Qtr	Sec.	Twn.		Rng.		County
43-019-31227	Exxon Mobil Corporation	EPR Sego Canyon 1	TW	I	83028025	NWNW	27	20	S	20	E	Grand
	*Private Landowner - Needs to be determined.	*Needs to be plugged (18" casing - 120' deep?). And need to reclaim disturbed area and/or obtain l/o release.	*Strat Test									
43-019-31232	Exxon Mobil Corporation	EPR Sego Canyon 2	TW	I	83028025	NWNW	27	20	S	20	E	Grand
	*Private Landowner - Needs to be determined.	*Needs to be plugged (18" casing - 1680- 2236' deep?). And need to reclaim disturbed area and/or obtain l/o release.	*Strat Test									
43-043-30014	Exxon Mobil Corporation	UPRC C-2	OW	PA	83028025	SENW	35	2	N	6	E	Summit
	*Landowner - Helen Judd Contact / Son-in-Law Earl Blonquist (435) 336-2686	*Well plugged, site not reclaimed, and located at Citations' central tank battery facility in the Lodgepole Field. Was reclamation liability transferred to Citation or is Exxon the responsible party? L/O unable to confirm 7/2004 & wants the site reclaimed when operations cease at the site.										

**Exxon Mobil Corporation**  
**August 4, 2005**

43-043-30274	Exxon Mobil Corporation	UPRR B-1	NA	PA	83028025	NWSE	25	1	N	4	E	Summit
	*Landowner - The Bact Limited Partnership/John Tebbs Contact / John Fleming (801) 259-3161	*Well plugged; reserve pit reclaimed; well pad & access road not reclaimed. L/O expressed willingness to sign a release of liability for access road but would like pad reclaimed 7/2004.										
43-043-30287	Exxon Mobil Corporation	UPRC 3	OW	LA	83028025	NWSE	17	2	N	7	E	Summit
	*Landowner(s) - Charles Gillmor (801) 971-4171 / Atty Richard Hall (801) 578-6960 and Ed Gillmor Jr. (801) 364-3976 / Probate Atty Richard Skeen (801) 578-6928	*Well not drilled; pad and reserve pit constructed & needs to be reclaimed; water well drilled and capped & needs further review, and/or landowner release. L/O expressed desire for reclaim 7/2004.										
43-043-30294	Exxon Mobil Corporation	UPRC C-1	GW	PA	83028025	NESW	35	2	N	6	E	Summit
	*Landowner - Helen Judd Contact / Son-in-Law Earl Blonquist (435) 336-2686	*3 joints of casing on location (18" X 36"); water well with removable cap - needs further review; septic tank installed & not removed; access road not reclaimed. L/O expressed willingness to sign a release of liability 7/2004.										

**Exxon Mobil Corporation**  
**August 4, 2005**

43-043-30299	Exxon Mobil Corporation	UPRC D 1	D	PA	83028025	NWNW	17	3	N	8	E	Summit
	*Landowner Lorin Moench (801) 364-0099	*Well plugged with buried marker; reclaimed/reseeded. L/O expressed desire for additional seed - currently E/W running rows & not willing to sign release of liability 7/2004.										

**From:** Earlene Russell  
**To:** Lisha Cordova  
**Date:** 8/2/2005 4:24:02 PM  
**Subject:** Exxon Mobil Corp (N1400)

*\* Bond review 5/12/04 per ER.*

I put a copy of the bond in your in box.

I do not have a request to release the bond at this time. My conversations with Mark Bolton were that once it was determined about the status of the two test wells (EPR Sego Canyon 1 & 2), they would either change their bond form to show individual or request a release for this blanket bond when the wells get plugged and inspections satisfied.

I believe at that time, they intend to request the release of the bond for ExxonMobil Oil Corp (N1855) as all their wells are indian. I do not have a request to release the bond at this time.

005  
BOND#: 8302-80-25

This Bond replaces American  
Ins. Co. Bond#5101159  
effective 07/28/00

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 4A

SURETY BOND

KNOW ALL MEN BY THESE PRESENTS:

That we (operator name) EXXON MOBIL CORPORATION as Principal,  
and

(surety name) FEDERAL INSURANCE COMPANY as Surety, duly authorized  
and qualified to do business in the State of Utah, are held and firmly bound unto the State of Utah in the sum of:

EIGHTY THOUSAND AND NO/100-----dollars (\$ 80,000.00\*\*\*\*\* )  
lawful money of the United States, payable to the Director of the Division of Oil, Gas and Mining, as agent of the State of Utah, for the use and  
benefit of the State of Utah for the faithful payment of which we bind ourselves, our heirs, executors, administrators and successors, jointly and  
severally by these presents.

THE CONDITION OF THIS OBLIGATION IS SUCH THAT, WHEREAS the Principal is or will be engaged in the drilling, redrilling, deepening,  
repairing, operating, and plugging and abandonment of a well or wells and restoring the well site or sites in the State of Utah for the purposes of  
oil or gas production and/or the injection and disposal of fluids in connection therewith for the following described land or well:

XX Blanket Bond: To cover all wells drilled in the State of Utah

Individual Bond: Well No: \_\_\_\_\_  
Section: \_\_\_\_\_ Township: \_\_\_\_\_ Range: \_\_\_\_\_  
County: \_\_\_\_\_, Utah

NOW, THEREFORE, if the above bounden Principal shall comply with all the provisions of the laws of the State of Utah and the rules, orders and  
requirements of the Board of Oil, Gas and Mining of the State of Utah, including, but not limited to the proper plugging and abandonment of wells  
and well site restoration, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

IN TESTIMONY WHEREOF, said Principal has hereunto subscribed its name and has caused this instrument to be signed by its duly authorized  
officers and its corporate seal to be affixed this

28th day of July, 2000.

(Seal)

EXXON MOBIL CORPORATION  
Principal  
By [Signature] Production Manager  
Name and Title

IN TESTIMONY WHEREOF, said Surety has caused this instrument to be signed by its duly authorized officers and its corporate seal to be affixed  
this

28th day of JULY, 2000.

(Seal)

FEDERAL INSURANCE COMPANY  
Surety (Attach Power of Attorney)  
By [Signature]  
Marie Acker, Name and Title Attorney-in-Fact  
2000 West Loop South, Suite 1800  
Surety's Mailing Address  
Houston, Texas 77027



**Chubb  
Surety**

**FEDERAL  
OF  
ATTORNEY**

**Federal Insurance Company  
Vigilant Insurance Company  
Pacific Indemnity Company**

**Attn.: Surety Department,  
15 Mountain View Road  
Warren, NJ 07059**

Know All by These Presents, That FEDERAL INSURANCE COMPANY, an Indiana corporation, VIGILANT INSURANCE COMPANY, a New York corporation, and PACIFIC INDEMNITY COMPANY, a Wisconsin corporation, do each hereby constitute and appoint R.F. Bobo, Marie Acker, Philana Berros, Maureen Y. Higdon and Roger Smiddy of Houston, Texas-----

each as their true and lawful Attorney-in-Fact to execute under such designation in their names and to affix their corporate seals to and deliver for and on their behalf as surety thereon or otherwise, bonds and undertakings and other writings obligatory in the nature thereof (other than bail bonds) given or executed in the course of business, and any instruments amending or altering the same, and consents to the modification or alteration of any instrument referred to in said bonds or obligations.

In Witness Whereof, said FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY have each executed and attested these presents and affixed their corporate seals on this 2nd day of July, 1999

  
Kenneth C. Wendel, Assistant Secretary

  
Frank E. Robertson, Vice President

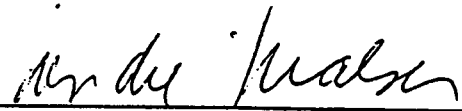
STATE OF NEW JERSEY } ss.  
County of Somerset

On this 2nd day of July, 1999, before me, a Notary Public of New Jersey, personally came Kenneth C. Wendel, to me known to be Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY, the companies which executed the foregoing Power of Attorney, and the said Kenneth C. Wendel being by me duly sworn, did depose and say that he is Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY and knows the corporate seals thereof, that the seals affixed to the foregoing Power of Attorney are such corporate seals and were thereto affixed by authority of the By-Laws of said Companies; and that he signed said Power of Attorney as Assistant Secretary of said Companies by like authority; and that he is acquainted with Frank E. Robertson, and knows him to be Vice President of said Companies; and that the signature of Frank E. Robertson, subscribed to said Power of Attorney is in the genuine handwriting of Frank E. Robertson, and was thereto subscribed by authority of said By-Laws and in deponent's presence.

Notarial Seal



**WENDIE WALSH**  
Notary Public, State of New Jersey  
No. 0084804  
Commission Expires April 18, 2003

  
Notary Public

#### CERTIFICATION

Extract from the By-Laws of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY:

"All powers of attorney for and on behalf of the Company may and shall be executed in the name and on behalf of the Company, either by the Chairman or the President or a Vice President or an Assistant Vice President, jointly with the Secretary or an Assistant Secretary, under their respective designations. The signature of such officers may be engraved, printed or lithographed. The signature of each of the following officers: Chairman, President, any Vice President, any Assistant Vice President, any Secretary, any Assistant Secretary and the seal of the Company may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such power of attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding upon the Company with respect to any bond or undertaking to which it is attached."

I, Kenneth C. Wendel, Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY (the "Companies") do hereby certify that

- (i) the foregoing extract of the By-Laws of the Companies is true and correct,
- (ii) the Companies are duly licensed and authorized to transact surety business in all 50 of the United States of America and the District of Columbia and are authorized by the U. S. Treasury Department; further, Federal and Vigilant are licensed in Puerto Rico and the U. S. Virgin Islands, and Federal is licensed in American Samoa, Guam, and each of the Provinces of Canada except Prince Edward Island; and
- (iii) the foregoing Power of Attorney is true, correct and in full force and effect.

Given under my hand and seals of said Companies at Warren, NJ this 28th day of JULY, 2000



  
Kenneth C. Wendel, Assistant Secretary

IN THE EVENT YOU WISH TO NOTIFY US OF A CLAIM, VERIFY THE AUTHENTICITY OF THIS BOND OR NOTIFY US OF ANY OTHER MATTER, PLEASE CONTACT US AT ADDRESS LISTED ABOVE, OR BY  
Telephone (908) 903-3485 Fax (908) 903-3656 e-mail: surety@chubb.com





State of Utah

Department of  
Natural Resources

MICHAEL R. STYLER  
Executive Director

Division of  
Oil, Gas & Mining

JOHN R. BAZA  
Division Director

JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

**PLEASE RETURN THIS  
COPY WITH PAYMENT**

**DOCUMENT INVOICE  
PHOTOCOPIES (2824)  
PUBLIC INFORMATION CENTER**

**COPY**

DATE: August 01, 2005

SERVICES RENDERED FOR: EXXON  
Attn: Mark Bolton  
(Ph) (281) 654-1946  
Fax: (262) 313-6754

<u>MATERIAL PROVIDED</u>	<u>QUANTITY</u>	<u>PRICE</u>	<u>AMOUNT</u>
Computer Screen Dump	<u>          </u>	\$ .25/Page =	\$ <u>          </u>
Xerox Copy	<u>736</u>	\$ .25/Page =	\$ <u>184.00</u>
Xerox Logs	<u>          </u>	\$ .25/Page =	\$ <u>          </u>
Oversized Maps	<u>          </u>	\$ 4.00/Each =	\$ <u>          </u>
Computer Disk (Prod)	<u>          </u>		\$ <u>          </u>
Computer Disk (Well data)	<u>          </u>		\$ <u>          </u>
TOTAL AMOUNT DUE =			\$ <u>184.00</u>

Please remit full amount within 30 days. Make check payable to the DIVISION OF OIL, GAS & MINING and send to Jo Ogea at the above address. If there are any questions regarding this billing, please feel free to contact this office.

**Mark Bolten, Regulatory Specialist  
Exxon Mobil Corporation  
Mail Code: CORP-MI-PO64  
P. O. Box 4358  
Houston, Texas 77210-4358**

**From:** Lisha Cordova  
**To:** Dan Jarvis  
**Date:** 7/22/2005 2:50:31 PM  
**Subject:** Fwd: ExxonMobil Corporation Wells

Dan,

Here's the latest info. from Exxon, I have the PIC (Jo) making copies of all 7 well files - she will also prepare a billing statement for them. I'll let you talk to Gil & Dustin about their other proposal "Orphan Well Program", let me know the outcome.

Thank you!

>>> <mark.j.bolton@exxonmobil.com> 7/22/2005 12:53 PM >>>

In regards to ongoing work to resolve issues concerning seven wells remaining on the bond filed with the State of Utah, below is a list of the wells, standing and progress.

(Embedded image moved to file: pic17933.jpg)

The Sego Canyon wells were reviewed by Joel Talavera and the UT DOGM inspector and they were only able to locate one of the wells, later the inspector located the well and Joel has made arrangements to meet on site to review the condition of these wells. The second well may have been abandoned at a shallow depth. These wells were never oil and gas wells and may be suitable for water well use. We will be reviewing water rights and discussing this with the landowner. Also, as we do not have operations in the vicinity, and would have to mobilize a contractor from out of state or a local contractor (and undergo a vigorous safety inspection and subsequent equipment modifications), We would like to know if this work could be accomplished through the Utah Orphan Well program at a predetermined price. The subsurface engineer has reviewed one of the wells and has developed a plan and cost estimate.

The other wells, we are having difficulty in obtaining internal records and are requesting UT DOGM copies of the files, less well logs for all of the above wells. Please send me a price for the copies and mailing to prepare a Purchase Order.

I appreciate your patience and please call with any questions.

thanks,  
Mark Bolton  
281-654-1946 (F) 262-313-6754  
CORP-MI-P064  
mark.j.bolton@exxonmobil.com

**From:** Lisha Cordova  
**To:** dolores.o.howard@exxonmobil.com  
**Date:** 7/21/2005 1:07:38 PM  
**Subject:** Re: Utah, EPR Sego Canyon

Thanks Dolores!

>>> <dolores.o.howard@exxonmobil.com> 7/21/2005 1:03 PM >>>  
Hello Lisha,

I've gone by Mark Bolton's office twice this afternoon and he was not in.  
I was going to let him know that you and I had talked.

I'll check on him again in the morning.

thanks,  
Dolores

Dolores O. Howard  
Senior Regulatory Specialist, ExxonMobil Production Company, USP,  
281-654-1929, 262-313-3767 (fax), [dolores.o.howard@exxonmobil.com](mailto:dolores.o.howard@exxonmobil.com),  
P. O. Box 4358, Houston, TX 77210-4358 or CORP-MI-P046A, 222 Benmar,  
Houston, Texas 77060 (overnight address)

**From:** Lisha Cordova  
**To:** Dan Jarvis; Gil Hunt; Michael Hebertson  
**Date:** 7/13/2005 3:49:15 PM  
**Subject:** Exxon Mobil Corp.

Hi guys,

I'm still trying to get Exxon to reclaim well locations in Summit & Grand Counties (see attached list). I left Dolores Howard a phone message today and when I talk with her & find out whats happening on her end I will let you all know.

7/21/05 Dolores Howard said after speaking with Exxon's team leader Alex Correa, the case has been turned over to Mark Boltens again for follow-up. Dolores handles bonding for Exxon whereas Mark "Regulatory Specialist" is better suited to handle the follow-up work. According to Dolores, Exxon is in the process of getting cost estimates for the wells/sites.

Sego Cyn. Wells - Elijah White?

\*message left on Mark Boltens' ans. machine (281) 654-1946.

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File \_\_\_\_\_

☐ Suspense

☐ Other

(Loc.) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_

(Return Date) \_\_\_\_\_

(To-Initials) \_\_\_\_\_

1. Date of Phone Call: 7/13/05 Time: 3:30

2. DOGM Employee (name) P. Cordova ( ☒ Initiated Call)

Talked to:

Name Dolores Howard ( ☐ Initiated Call) - Phone No. (281) 654-1929  
of (Company/Organization) \_\_\_\_\_

3. Topic of Conversation: Summit/Grand County reclamation  
follow-up.

4. Highlights of Conversation: \_\_\_\_\_

msg. on ans. machine left.

**From:** Lisha Cordova  
**To:** dolores.o.howard@exxonmobil.com  
**Date:** 5/26/2005 1:02:30 PM  
**Subject:** Exxon Mobil Corp/Update

Hi Dolores,

Our field inspector (Bart Kettle) visited the EPR Sego Canyon 1 & 2 wells on May 24, 2005. Both wells need to be plugged & abandoned, followed by reclaim. Attached are copies of his inspections & photos.

Also attached is a updated complete list of wells that need to be plugged & abandoned and/or reclaimed by Exxon before Bond No. 83028025 can be released by the Division. Bonding for the wells was originally covered under Exxon Corporation, Surety Bond No. 5101159 issued by American Insurance Company, which was replaced by Surety Bond No. 83028025 issued by Federal Insurance Company in behalf of Exxon Mobil Corporation eff. 7/28/2000 (see attached bond record).

I will be your contact for the wells located in Summit County, and have previously submitted to you photos & comments regarding what work needs to be done at those sites along with landowner contacts/telephone numbers. I look forward to assisting you in this matter.

As for the wells in Grand County, you will need to submit a Sundry Notice/Form 9 for each well outlining how the wells will be plugged & abandoned for Division approval. If you have any questions, you may call me at (801) 538-5296 or Dan Jarvis at (801) 538-5338. Bart Kettle will most likely oversee plugging/reclaim at those sites, he can be reached at (435) 613-1146/ext 205

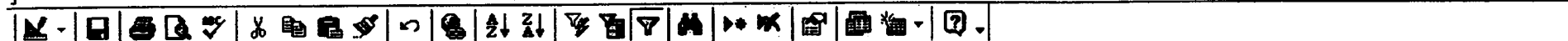
Thanks for your patience & help!

**CC:** Bart Kettle; Dan Jarvis; Don Staley; Earlene Russell

**Exxon Mobil Corporation**  
**May 26, 2005**

API No.	Operator	Well Name	Well Type	Status	Bond No.	Qtr/Qtr	Sec.	Twn.		Rng.		County
43-019-31227	Exxon Mobil Corporation	EPR Sego Canyon 1	TW	I	83028025	NWNW	27	20	S	20	E	Grand
43-019-31232	Exxon Mobil Corporation	EPR Sego Canyon 2	TW	I	83028025	NWNW	27	20	S	20	E	Grand
43-043-30014	Exxon Mobil Corporation	UPRC C-2	OW	PA	83028025	SENW	35	2	N	6	E	Summit
43-043-30274	Exxon Mobil Corporation	UPRR B-1	NA	PA	83028025	NWSE	25	1	N	4	E	Summit
43-043-30287	Exxon Mobil Corporation	UPRC 3	OW	LA	83028025	NWSE	17	2	N	7	E	Summit
43-043-30294	Exxon Mobil Corporation	UPRC C-1	GW	PA	83028025	NESW	35	2	N	6	E	Summit
43-043-30299	Exxon Mobil Corporation	UPRC D 1	D	PA	83028025	NWNW	17	3	N	8	E	Summit





Incidents/Spills **Well Inspections** Date Mod

Inspection Tracking PA/Rec.

API Well No.	43-019-31227-00-00	Owner		County	
Well Name					
WI Typ		Fclty/Proj		Well Status	
Well S-T-R					
Directions					

Inspect No.	Type	Purpose	Responsible Company
	Production/Environmental	Administrative Request	EXXON MOBIL CORPORATION

Violation? ☐ SNC? ☐ Notification Type  Write Violation

CHMNT Well is located about 15' north of the EPR Sego Canyon 2, at the time of visit the well was covered by brush and took several tries to find even knowing about where it was. Cleaned some of the brush away from the casing, but it will be covered again by the end of the summer. Casing is about 18" above the surface and has a cap sewed on it, no marker or well information. Should use GPS unit to find both this well and the EPR Sego Canyon 1 as there are little visible indications of these wells from the main road (total depth previously reported to DOGM 120').

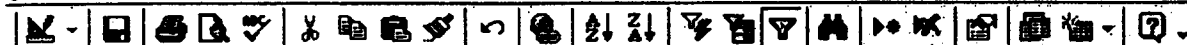
Date Inspected	05/24/2005
Date NOV	
Date RmdyReq	
Date Extension	
Date Passed	

Failed Items		
Fail Code	Status	Description

Comply#  Incident#  Inspector Bart Kettle  Duration

Record: 14 1 of 6 (Filtered)

Form View



Incidents/Spills

## Well Inspections

Date Mod [REDACTED]

Inspection Tracking PA/Rec.

API Well No. 43-019-31232-00-00

Owner [REDACTED]

County [REDACTED]

Well Name [REDACTED]

WI Typ [REDACTED]

Fcity/Req [REDACTED]

Well Status [REDACTED]

Well S-T-R [REDACTED]

Directions [REDACTED]

Inspect No. [REDACTED]

Type

Production/Environmental

Purpose

Administrative Request

Responsible Company

EXXON MOBIL CORPORATION

Violation? ☐ SNC? ☐

Notification Type

Write Violation

Date Inspected 05/24/2005

Date NOV

Date RndyReq

Date Extension

Date Passed

Casing and conductor clearly visible, casing is open to the surface and does not appear to have been plugged. About 120' to fluid, no oil or salt stains around the well. Location has been over grown by black greasewood and flowering saltbrush, UTM coordinates should be used to find well, there are few indications of the location from the main road (total depth previously reported to DOGM 2236', PBTD 1680').

## Failed Items

Fail Code Status Description

Comply# [REDACTED]

Incident# [REDACTED]

Inspector Bart Kettle

Duration [REDACTED]

Record: 14 | 1 | 1 | 2 of 2 (Filtered)

Form View



Novell-delivered Application

OIL &amp; GAS INFORMATION

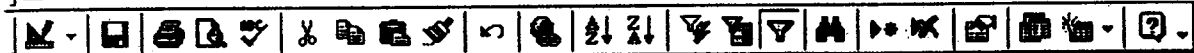
Well Selection Criteria

WELL INSPECTIONS

FLTR

NUM

10:58 AM



Company **Bonds** Date Mod  

General Wells

Record Number	1649	Guarantor	FEDERAL INSURANCE COMPANY	
Purpose	Plugging Bond	Bond No.	83028025	
Type Instrument	Surety Bond-blanket	Phone	X	TaxID
Amount	\$80,000	Operator	EXXON MOBIL CORPORATION	

Incremental Amounts:

Maximum No. of Wells		DATES	Approval	09/18/2000	Released	Cancel	
Rating	A++	Effective	07/28/2000	Expire		Renewal	
Bond Status	Active	Multiple Operators	<input type="checkbox"/>				

HOLDERS	Recd#	Hold Type	Reason	Begin Dt	End Dt	Description
REPLACES BOND 5101159 FOR EXXON CORP and EXXON MOBIL CORP. REVIEWED 5/16/02						

NOTES

Record: 14 | 1 | 2 | 11 | 12 | of 2 (Filtered)

Form View



## Wells

	API Well No.	Well Name	Operator	Legal	Status:
▶	43-019-31227-00-00	EPR SEGO CANYON 1	EXXON MOBIL CORPORATIC	27 20S 20E S	I
	43-019-31232-00-00	EPR SEGO CANYON 2	EXXON MOBIL CORPORATIC	27 20S 20E S	I
	43-043-30014-00-00	UPRC C-2	EXXON MOBIL CORPORATIC	35 2N 6E S	PA
	43-043-30274-00-00	UPRR B-1	EXXON MOBIL CORPORATIC	25 1N 4E S	PA
	43-043-30287-00-00	UPRC 3	EXXON MOBIL CORPORATIC	17 2N 7E S	LA
	43-043-30294-00-00	UPRC C-1	EXXON MOBIL CORPORATIC	35 2N 6E S	PA
	43-043-30299-00-00	UPRC D 1	EXXON MOBIL CORPORATIC	17 3N 6E S	PA
*					

[REDACTED]

Form View

« 10:12 AM

10:12 AM

**From:** Lisha Cordova  
**To:** dolores.o.howard@exxonmobil.com  
**Date:** 5/18/2005 11:34:28 AM  
**Subject:** Fwd: Re: Utah - Plugging Bond 8302-80-25

Dolores,

Sorry, I forgot to attach the code list, also attached is an updated list of wells, three Summit County wells were also removed from the list, they are 43-043-30102, 43-043-30263, and 43-043-30288.

Sorry for the confusion!

>>> Lisha Cordova 05/18/05 11:18 AM >>>  
Hi Dolores,

Sorry I keep missing your phone calls.

In response to your questions:

- 1) Bond #1267 is an internal database number not the actual bond number.
- 2) I researched the other 4 (non Summit County) wells on the list and 3 of them have been cleared, they are 43-039-30019, 43-047-30213, and 43-051-30008, no additional work is required for those sites/wells. The well located in "Grand County" 43-019-31227 needs add'l work, it was a rig-skid & may need add'l plugging operations. I will provide you with more information as it becomes available to me, I need to speak with the field inspector that visited the well site. *43-019-31232 #2*

3 & 4) I have attached a list that describes well type codes & well status codes.

Let me know if you have any other questions and/or if you need my assistance.

>>> <dolores.o.howard@exxonmobil.com> 05/18/05 8:43 AM >>>  
I do have a few questions about the data that you provided:

- 1) My records show bond #8302-80-25 and your spreadsheet lists bond #1267. Why is that?
- 2) Your spreadsheet lists 13 wells. Does work remain to be done on all 13 well sites before the bond can be released?
- 3) What does LA stand for under status? I think that PA is plugged & abandoned, but what is LA?
- 4) What are the different types? I think that TW is test well, OW-oil well, GW-gas well. But what is NA and D; what kind of wells are those?

thank you for your assistance,  
Dolores

Dolores O. Howard

Senior Regulatory Specialist, ExxonMobil Production Company, USP,  
281-654-1929, 262-313-3767 (fax), [dolores.o.howard@exxonmobil.com](mailto:dolores.o.howard@exxonmobil.com),  
CORP-MI-P046A  
P. O. Box 4358, Houston, TX 77210-4358 or 14950 Heathrow Forest Parkway,  
Houston, Texas 77032 (overnight address)

"Life would be infinitely happier if we could only be born at the age of 80  
and gradually approach 18" Mark Twain

"Lisha Cordova"  
<[lishacordova@utah.gov](mailto:lishacordova@utah.gov)> To: <[dolores.o.howard@exxonmobil.com](mailto:dolores.o.howard@exxonmobil.com)>  
v> cc:  
Subject: Re: Utah - Plugging Bond 8302-80-25

05/16/05 01:52 PM

Hi Dolores,

Attached is a complete list of wells associated with Exxon Corporation  
& the referenced bond.

I am handling all of the Summit County wells and have attached a list  
with comments & contact names for landowners, etc, and I have attached  
photos of the sites for your review.

There are 4 non Summit County wells on the list, if you need additional  
information on them let me know.

Thank you for your help in getting these sites reclaimed/released.

Lisha Cordova  
Petroleum Specialist  
Div. of Oil, Gas and Mining  
1594 W. North Temple, Suite 1210  
Salt Lake City, Utah 84116  
(801) 538-5296  
[lishacordova@utah.gov](mailto:lishacordova@utah.gov)

>>> <[dolores.o.howard@exxonmobil.com](mailto:dolores.o.howard@exxonmobil.com)> 05/13/05 2:50 PM >>>  
I'm sorry I missed your return call the other day.

I have been reviewing Mark Bolton's files and I'm trying to determine  
the  
correct identity of all wells that affect Bond 8302-80-25.

Can you provide the well name, company name, and API of the wells  
involved.

Dolores O. Howard  
Senior Regulatory Specialist, ExxonMobil Production Company, USP

"Federal and state regulations require accurate submittal of all permits prior to commencement of work and timely follow-up reports. Failure to comply with regulations places ExxonMobil in jeopardy of receiving civil and criminal penalties, Notices of Violation (NOV's), Incidents of NonCompliance (INC's), production shut-in, loss of credibility and/or negative publicity. Permitting Group appreciates your assistance in providing requested data."

281-654-1929, 262-313-3767 (fax), [dolores.o.howard@exxonmobil.com](mailto:dolores.o.howard@exxonmobil.com),  
CORP-MI-P046A  
P. O. Box 4358, Houston, TX 77210-4358 or 14950 Heathrow Forest  
Parkway,  
Houston, Texas 77032 (overnight address)

"Life would be infinitely happier if we could only be born at the age of 80

and gradually approach 18" Mark Twain

CC: Dan Jarvis

API	Company	Well Name	Type	Status
43019312270000	EXXON CORPORATION	<del>EPR</del> SEGO CANYON 1	TW	PA
43039300190000	EXXON CORPORATION	<del>MT BALDY 1</del>	NA	PA
43043300140000	EXXON CORPORATION	<del>UPRC</del> C-2	OW	PA
43043301020000	EXXON CORPORATION	<del>MILL CREEK FED U 1</del>	D	PA
43043302630000	EXXON CORPORATION	<del>UPRR 1</del>	D	PA
43043302740000	EXXON CORPORATION	UPRR B-1	NA	PA
43043302810000	EXXON CORPORATION	<del>UPRR 27-1</del>	OW	LA
43043302870000	EXXON CORPORATION	UPRC 3	OW	LA
43043302880000	EXXON CORPORATION	<del>UPRC 2</del>	OW	LA
43043302940000	EXXON CORPORATION	UPRC C-1	GW	PA
43043302990000	EXXON CORPORATION	UPRC D 1	D	PA
43047302130000	EXXON CORPORATION	<del>FERN D MAXWELL 1</del>	OW	LA
43051300080000	EXXON CORPORATION	<del>STRAWBERRY RESERVOIR 1</del>	NA	PA



**UTAH DIVISION OF OIL, GAS AND MINING  
DATABASE -- OIL AND GAS WELL CODES**

**WELL TYPE CODES**

D	Dry Hole
OW	Oil Well
GW	Gas Well
WI	Water Injection Well (service well)
GI	Gas Injection Well (service well)
GS	Gas Storage Well (service well)
WD	Water Disposal Well (service well)
WS	Water Source Well (service well)
TW	Test Well (Strat Tests, Monitor Wells, Core Holes, etc.)
NA	Not Available or Not Applicable

**WELL STATUS CODES**

NEW	New permit (APD); not yet approved
RET	Returned permit (APD); not approved
APD	Approved permit (APD); not yet spudded
DRL	Spudded (drilling commenced); not yet completed
OPS	Drilling Operations Suspended
P	Producing
S	Shut-in
TA	Temporarily abandoned
PA	Plugged and abandoned
A	Active (service well)
I	Inactive (service well)
LA	Location abandoned; well never drilled; permit (APD) rescinded

**Route original/copy to:**

☐ Other  
Exxon

1. Date of Phone Call: 5-9-05 Time: 11:00
- 
2. DOGM Employee (name) J. Cordova ( ☒ Initiated Call )  
Talked to:  
Name Dolores Howard ( ☐ Initiated Call ) - Phone No. (281) 654-1929  
of (Company/Organization) \_\_\_\_\_
- 
3. Topic of Conversation: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_
- 
4. Highlights of Conversation: \_\_\_\_\_  
msg. ans. machine  
\_\_\_\_\_  
\_\_\_\_\_  
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Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File \_\_\_\_\_

☐ Suspense

☐ Other

(Loc.) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_

(Return Date) \_\_\_\_\_  
(To-Initials) \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: March 8, 2005 Time: 11:30

2. DOGM Employee (name) J. Cordova ( ☒ Initiated Call )

Talked to:

Name Mark Boltens ( ☐ Initiated Call ) - Phone No. (281) 654-1946

of (Company/Organization) Exxon Corp.

3. Topic of Conversation: Current status of reclaim, see list

4. Highlights of Conversation: \_\_\_\_\_

msg. left on ans. machine.

3/11/05 Exxon will try to get the well sites cleaned up  
this spring / summer, some need releases from landowners  
only, UPRC 3 needs pit reclaim.

Dolores Howard (281) 654-1929 is taking over Mark Boltens'  
duties, make future calls to her.

UPRC D-1 Exxon not planning add'l reclaim, meets the Div.'s  
minimum restoration requirement.

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File \_\_\_\_\_  
\_\_\_\_\_  
(Loc.) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_

☐ Suspense  
(Return Date) \_\_\_\_\_  
(To-Initials) \_\_\_\_\_

☐ Other  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: Nov. 2, 2004 Time: 2:00

2. DOGM Employee (name) L. Cordova ( ☒ Initiated Call )  
Talked to:  
Name Mark Bolton ( ☐ Initiated Call ) - Phone No. (281) 654-1946  
of (Company/Organization) Exxon

3. Topic of Conversation: updates?  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

4. Highlights of Conversation: \_\_\_\_\_

He will pass on info. again to their land, production & exploration departments, says any reclaim will most likely be summer/fall 05.

He will try to get their land dept. to work on getting UPRC 1 & 2 cleared.

He will notify me of any updates & will keep in touch with me on a monthly basis until resolved.

**From:** Lisha Cordova  
**To:** Dan Jarvis  
**Date:** 9/30/2004 12:43:38 PM  
**Subject:** Exxon

Hi Dan,

FYI - I just spoke with Mark Bolten, he is still trying to get all of Exxons' departments (production, exploration, & land) involved with reclamation & release of liability, to get the necessary release of liability paperwork together for two sites (UPRC C1 & C2/Helen Judd & Citation), and reclaim plan for two sites (UPRC 3/Gillmor & UPRR B1/Bact Ltd Partnership). He says you released any further liability (reclaim) for Lorin Moenchs' UPRR D1, did you? If so, I'll let Lorin know. He is also working on any other sites outside of Summit County.

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File \_\_\_\_\_  
\_\_\_\_\_  
(Loc.) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_

☐ Suspense  
(Return Date) \_\_\_\_\_  
(To-Initials) \_\_\_\_\_

☐ Other  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: 9/30/04 Time: 10:45

2. DOGM Employee (name) L. Cordore (☒ Initiated Call)  
Talked to:  
Name Mark Belten (☐ Initiated Call) - Phone No. (281) 654-1946  
of (Company/Organization) Exxon

3. Topic of Conversation: Need follow up info. to onsite inspections  
conducted with landowners & Exxon rep. "Joel Talavera"  
in July 2004.

4. Highlights of Conversation: \_\_\_\_\_

Exxon still trying to get their parties involved  
(production dept, exploration dept. & land dept)  
to come together to get the reclaim issues resolved.

He's going to focus on the UPRC C1 & C2 first  
since it only involves their land dept. He's pushing  
to get the reclaim on UPRC 3 completed by end  
of year. UPRC B1 to follow.

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File \_\_\_\_\_

☐ Suspense

☐ Other

(Loc.) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_

(Return Date) \_\_\_\_\_

(API No.) \_\_\_\_\_

(To-Initials) \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

1. Date of Phone Call: 9-21-04 & 9/29/04 Time: 9:30 / 12:20

2. DOGM Employee (name) P. Cordova ( ☐ Initiated Call)

Talked to:

Name Joel Talevera ( ☐ Initiated Call) - Phone No. (970) 749-1298

of (Company/Organization) \_\_\_\_\_

3. Topic of Conversation: Need follow-up info. to onsite inspections  
conducted with landowners in July 2004.

4. Highlights of Conversation:

msg. ans. machine 9/30/04 Joel wrote up recommendations &  
submitted to Mark Bolten 281-654-1946, Exxon's Prod. Dept. Waiting for response

9/21 Jennifer Larsen (UPRC 3) Atty. Skene & Exxon agreed  
on full site reclaim. No contact since agreement, Jennifer  
will contact DOGM when they hear more.

Earl Blomquist (UPRC 1 & 2) msg. ans. machine.